

BEFORE THE HON'BLE KERALA STATE ELECTRICITY REGULATORY COMMISSION

Filing No.

IN THE MATTER OF : Application for approval of the Aggregate Revenue Requirement and Expected Revenue from Charges for the Control Period 1st April 2018 to 31st March 2022 under Regulation 10 of the Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations 2018

AND

IN THE MATTER OF: Kanan Devan Hills Plantations Company Private Limited (KDHP), KDHP House, Munnar, Kerala- 685612 through Mr P M Srikrishnan, Executive Director.

The Petitioner named above humbly submits as under:

1. This application for approval of Annual Revenue Requirement (ARR) and the Expected Revenue from Charges (ERC) for the Control Period 1st April 2018 to 31st March 2022 is hereby filed as per Regulation 10 of Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations 2018. ('Current Regulation')
2. At the very outset the Petitioner seeks condonation of the delay in filing the petition after the stipulated last date for filing the same, 31st October 2018. The delay was caused because of the very short time available to the Petitioner for preparation of the petition after the release of the new regulations.
3. The annual increase in the sale of electricity units by the Petitioner during the three financial year 2014-15 to 2016-17 is almost negligible and less than 1 %. The very recent year 2017-18 has been ignored for determination of the trend as for the year the substantial increase in the consumption had arisen from incremental load of 2 MVA made available to the Petitioner. However, this petition has been prepared by applying a CAGR of 2% over the units sold in the year 2017-18 at the current retail tariff.



annum has been considered normal demand and the balance excess demand. The current BST has been used in all computations.

10. Return on Equity provided at 3 % on the Net Fixed Assets at the beginning of the year.
11. A summary of the ARR-ERC contained in the Petition are as under:

Particulars	Trued -up	Actuals - Unaudited	Control Period Estimates			
			2018-19	2019-20	2020-21	2021-22
Income:	2016-17	2017-18				
-Revenue from Sale of Power	2,397.02	2,984.32	3,059.29	3,120.74	3,183.42	3,247.27
-Other Income	81.44	17.74	70.27	69.41	67.06	63.35
Total Income.	2,478.46	3,002.06	3,129.56	3,190.15	3,250.48	3,310.62
Expenditure:						
-Purchase of Power	2,134.08	2,811.98	2,905.91	2,967.34	3,029.90	3,093.76
-Repairs and Maintenance	17.62	33.11	36.50	38.27	40.12	42.06
-Employee Cost	84.78	180.14	126.40	132.52	138.93	145.66
-Administration and General Expenses	9.18	11.27	13.75	14.41	15.11	15.84
-Depreciation	16.55	20.26	27.24	30.85	33.51	36.12
-Interest & Finance Charges	26.89	27.87	66.00	72.80	75.81	77.90
-Other Debits	1.74	15.94	15.07	15.41	15.75	16.10
-Return on Equity	5.82	7.20	10.54	11.69	12.27	12.73
Total Expenditure.	2,296.66	3,107.78	3,201.42	3,283.29	3,361.40	3,440.17
Net Surplus/(Deficit)	181.80	-105.71	-71.86	-93.14	-110.92	-129.55

12. Capital proposals for the control period have been included in the appropriate Forms.
13. In the view of the Petitioner since Forms D 2.2, D 2.3, D 2.5, D 2.6, D 3.2, D 3.3, D 3.4, D 3.6(a), D 3.6(c), D 3.9, D 5.2, D 5.3, D 7.2 and D.9 are not applicable in its case, these form have been submitted marked 'not applicable' without filling-in any particulars.
14. It is submitted that in the Income Tax Returns of the Company, income from electricity operations are combined with income from other operations of the Company and Income Tax on the combined income are duly paid. No provision has been made for



taxation liability during the control period in view of projected loss for each of the years included in the period.

15. The petition is filed without prejudice to the petitions filed by the Petitioner/its predecessor to the distribution operations before the Hon. Supreme Court of India in Civil Appeal nos.5122/2012 and 2144/2011 and before the Appellate Tribunal for Electricity in appeal no 115/2018 and the appeal before the Tribunal against the order of the Commission dated 05.09.2018 in in respect of truing up of the accounts of the petitioner for the year ended 31st March 2017.

16. Prayer

The Licensee respectfully prays before the Hon. Commission to allow/approve the following:

- Condonation of delay in filing the petition.
- The Annual Revenue Requirement (ARR) and the Expected Revenue from Charges (ERC) for the Control Period as contained in the petition.
- Capital Expenditure for the Control Period as contained in the petition.



November 10, 2018.

(P M Srikrishnan)

Executive Director

Kanan Devan Hills Plantations Company Private Limited
Munnar,
Kerala-685612

AFFIDAVIT VERIFYING THE APPLICATION ACCOMPANYING FILING OF PETITION UNDER KERALA STATE ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITIONS FOR DETERMINATION ON TARIFF) REGULATIONS, 2018

I, P M Srikrishnan, aged 59 years, son of late Mr. P R Mahadevan, residing at Munnar Bungalow, Munnar, do hereby solemnly affirm and state as follows:

I am the Executive Director of Kanan Devan Hills Plantations Company Private Limited (KDHP), Munnar and the petitioner in the above matter and I am duly authorized by the Company to make this affidavit on its behalf. I solemnly affirm at Munnar on this, the November 10, 2018 that –

- i. the contents of the above petition are true to my information, knowledge and belief. I believe that no part of it is false and no material has been concealed therefrom.
- ii. the statements made in paragraphs of the accompanying application are true to my knowledge and are derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.



Deponent

Executive Director

Kanan Devan Hills Plantations Company Private Limited, Munnar
Kerala – Pin 685 612

VERIFICATION

I, the above named deponent, solemnly affirm at Munnar on this, the November 10, 2018 that the contents of the affidavit are true to my information, knowledge and belief, that no part of it is false and that no material has been concealed therefrom.



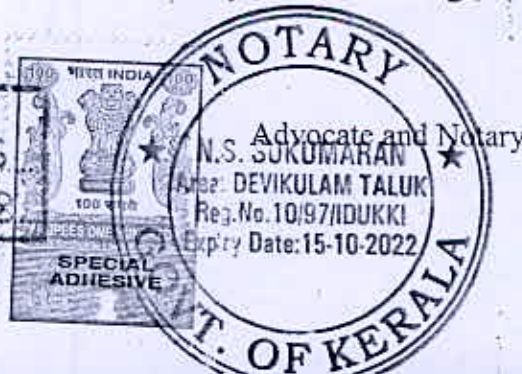
Deponent

Executive Director

Kanan Devan Hills Plantations Company Private Limited, Munnar
Kerala – Pin 685 612

- Solemnly affirmed and signed before me.

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N.S. SUKUMARAN 10-11-18
ADVOCATE & NOTARY
Reg. No. 10/97/IDKY
ADIMALY, IDUKKI DISTRICT
KERALA STATE, INDIA- 685 561

Kanan Devan Hills Plantations Company Private Limited

ARR and Tariff Formats Distribution Business INDEX

S.No.	Form No.	Particulars	Page	Remarks
1	2	3	4	5
1	Form D 1.1	Summary of Aggregate Revenue Requirement	5	
2	Form D 2.1	Revenue from Sale of Power	6 to 11	
3	Form D 2.2	Income from Wheeling Charges	12	NOT APPLICABLE
4	Form D 2.3	Income from sale of surplus power	13	NOT APPLICABLE
5	Form D 2.4	Non-Tariff Income	14	
6	Form D 2.5	Subsidy provided by the State Govt under Section 65 of EA 2003	15	NOT APPLICABLE
7	Form D 2.6	Revenue Subsidy and Grant	16	NOT APPLICABLE
8	Form D 2.7	Consumer Contribution, Capital Subsidy and Grant	17	
9	Form D 3.1	Power Purchase Expenses	18	
10	Form D 3.2	Transmission Charges	19	NOT APPLICABLE
11	Form D 3.3	Load Despatch Charges	20	NOT APPLICABLE
12	Form D 3.4	Operations and Maintenance Expenses	21	NOT APPLICABLE
13	Form D 3.4(a)	Employee Expenses	22	
14	Form D 3.4(b)	Administrative & General Expenses	23	
15	Form D 3.4(c)	Repair & Maintenance Expenses	24	
16	Form D 3.5	Fixed assets & depreciation	25 to 30	
17	Form D 3.6(a)	Calculation of Weighted Average Rate of Interest on Actual Loans	31	NOT APPLICABLE
18	Form D 3.6(b)	Calculation of Interest on Normative Loan	32	
19	Form D 3.6(c)	Interest on Bonds to meet Terminal Liabilities	33	NOT APPLICABLE
20	Form D 3.7	Interest on Working Capital	34	
21	Form D 3.8	Return on Equity/Return on Net Fixed Assets	35	
22	Form D 3.9	Tax on R.O.E.	36	NOT APPLICABLE
23	Form D 4.1	Project-wise / Scheme-wise Capital Expenditure	37 to 42	
24	Form D 4.2	Consolidated report on additions to Fixed Assets during the year	43 to 48	
25	Form D 4.3	General (Other debits, write offs or any other items)	49	
26	Form D 5.1	Consumer category wise Existing Tariff	50-50 A & 51-51A	
27	Form D 5.2	Consumer category wise Proposed Tariff	52	NOT APPLICABLE
28	Form D 5.3	Revenue from Proposed Tariff	53	NOT APPLICABLE
29	Form D 6.1	Improvement in performance	54	
30	Form D 6.2	Appropriation of Distribution loss	55 to 60	
31	Form D 7.1	Category-wise Sales	61 to 63	
32	Form D 7.2	Distribution Losses	64	NOT APPLICABLE
33	Form D 7.3	Collection Efficiency	65	
34	Form D 8	Deviation Analysis	66-66 A & 67-67A	
35	Form D 9	Consumer category-wise cross-subsidy	68	NOT APPLICABLE
Other Information/Documents				
1	Form D P&L	Profit & Loss Account	2	
2	Form D BS	Balance Sheet at the end of the year	3	
3	Form D CF	Cash Flow for the year	4	
4	Form KSEBL SBU-wise P&L	KSEB Limited SBU-wise Profit & Loss Account	69	NOT APPLICABLE
5	Form Small Lic Distr P&L	Small Distribution Licensees - Distribution business Profit & Loss Account	70	NOT APPLICABLE
6	SBU-BS	SBU wise Balance sheet of KSEB Ltd		
7	BS-Other	Balance sheet of Other licensees		
8. Corporate audited/unaudited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the relevant years.				
Note : Spread sheet financial models (in CD) shall also be submitted along with the application.				

Form D P&L

Profit & Loss Account

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In lakhs

S. No.	Particulars	Ref	Trued up	Current Year - Unaudited	Projected	Projected	Projected	Projected	Remarks
			2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	
1	2	3	4	5	6	7	8	9	10
	I. INCOME								
	a. Revenue from Sale of Power	D2.1	2397.02	2984.32	3059.29	3120.74	3183.42	3247.27	
	b. Revenue Subsidies and Grants								
	c. Other Income	D2.4	81.44	17.74	70.27	69.41	67.06	63.35	
	Total (a+b+c)		2478.46	3002.06	3129.56	3190.15	3250.48	3310.62	
	II. EXPENDITURE								
	a. Repairs and Maintenance.	D3.4(c)	17.62	33.11	36.50	38.27	40.12	42.06	
	b. Employee Cost	D3.4(a)	84.78	180.14	126.40	132.52	138.93	145.66	
	c. Administration and General Expenses	D3.4(b)	9.18	11.27	13.75	14.41	15.11	15.84	
	d. Depreciation	D3.5	16.55	20.26	27.24	30.85	33.51	36.12	
	e. Interest and Finance charges	D3.7	26.89	27.87	66.00	72.80	75.81	77.90	
	f. Subtotal (a+b+c+d+e)		155.02	272.65	269.89	288.85	303.48	317.58	
	g. Less Capitalised Expenses:								
	- Interest & Finance Charges								
	- Other Expenses	D4.3	1.74	15.94	15.07	15.41	15.75	16.10	
	h. Other Debits								
	i. Extra Ordinary Items								
	j. Purchase of power	D3.1	2134.08	2811.98	2905.91	2967.34	3029.90	3093.76	
	k. Generation of Power								
	Total Expenditure (f-g+h+i+j+k)		2290.84	3100.57	3190.87	3271.60	3349.13	3427.44	
	Return on Equity	D3.8	5.82	7.20	10.54	11.69	12.27	12.73	
	III. Profit / (Loss) before Tax (I-II)		181.80	(105.71)	(71.86)	(93.14)	(110.92)	(129.55)	
	IV. Provision for Income Tax								
	V. Net Prior period credits (Charges)								
	VI. Surplus (Deficit)		181.80	(105.71)	(71.86)	(93.14)	(110.92)	(129.55)	
	VII. Net Assets at the beginning of the year (Less consumer's Contribution)	D3.5	263.37	247.96	359.38	397.39	416.79	432.28	
	VIII. Rate of Return (VI / VII)		0.69	-0.43	-0.20	-0.23	-0.27	-0.30	

Note: Reconciliation between audited accounts and amounts for distribution business should be furnished.

Form D BS

Balance Sheet at the end of the year

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In lakhs

S.No.	Particulars	Ref	Previous Year	Current Year - Unaudited	Projected	Projected	Projected	Projected	Remarks
			2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	
1	2	3	4	5	6	7	8	9	10
	Sources of Funds:								
	(A) Capital Funds:								
	Share Capital (Govt. equity)								
	Reserves & Surplus		(683.82)	(782.33)	(843.65)	(925.10)	(1023.76)	(1140.58)	
	Total (A)		(683.82)	(782.33)	(843.65)	(925.10)	(1023.76)	(1140.58)	
	(B) Loan from State Government								
	Loan from others :								
	-Secured								
	-Unsecured								
	Total (B)		0.00	0.00	0.00	0.00	0.00	0.00	
	(C) Contribution, grants & subsidies towards cost of capital assets	D2.7	7.89	7.89	7.89	7.89	7.89	7.89	
	Provident Fund								
	Terminal Benefit Fund								
	Borrowings for working capital								
	Grand total of sources of funds (A+B+C)		(675.93)	(774.44)	(835.76)	(917.21)	(1015.87)	(1132.69)	
	Application of Funds:								
	A) Fixed assets								
	a) Gross fixed assets	D3.5	377.88	380.02	511.70	576.95	627.20	676.20	
	b) Less accumulated depreciation	D3.5	132.06	152.32	179.56	210.41	243.92	280.04	
	c) Net Fixed assets((a)-(b))		245.82	227.70	332.14	366.54	383.28	396.16	
	d) Capital works in progress								
	e) Assets not in use								
	f) Deferred costs								
	g) Intangible assets								
	h) Investments								
	Total (c) +(d)+(e)+(f)+(g)+(h)		245.82	227.70	332.14	366.54	383.28	396.16	
	B) Subsidy receivable from Government								
	Contribution receivable from State Government towards pension liability								
	C) Net Current Assets								
	(1) Current assets, loans and advances								
	a) Deposit with KSEB		226.69	226.69	242.16	247.28	252.49	257.81	
	b) Receivables against Sale of Power		97.57	99.04	254.38	259.47	264.67	269.96	
	c) Cash & bank balances								
	d) Loans and advances								
	e) Interest receivable		77.39	90.88	103.48	116.34	129.46	142.83	
	e) Prepaid expenses		2.07	0.91					
	Total (C) (1)		403.72	417.52	600.02	623.09	646.61	670.60	
	(2) Current liabilities & provisions								
	a) Security Deposits from Consumers		206.92	207.08	254.38	259.47	264.67	269.96	
	b) Borrowings for wrking capital								
	c) Payments due on Cap. liabilities		9.08	9.08	0.00	0.00	0.00	0.00	
	d) Current Account Balances with other operations		880.18	948.53	1271.38	1400.09	1528.61	1671.68	
	d) Other current liabilities (power purchase bill from KSEB)		229.29	254.97	242.16	247.28	252.49	257.81	
	Total (C) (2)		1325.47	1419.66	1767.92	1906.85	2045.76	2199.45	
	Net Current Assets (C(1)) - (C(2))		(921.75)	(1002.14)	(1167.90)	(1283.75)	(1399.15)	(1528.85)	
	Grand Total of Application of funds (A)+(B)+(C)		(675.93)	(774.44)	(835.76)	(917.21)	(1015.87)	(1132.69)	

Note: Reconciliation between audited accounts and amounts for distribution business should be furnished.

Name of Distribution Business/Licensee
Licensed Area of Supply

Cash Flow for the year
Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In lakhs

S.No.	Particulars	Ref	Previous Year					Remarks	
			2016/17	2017/18	2018/19	2019/20	2020/21		2021/22
1	2	3	4	5	6	7	8	9	10
I	Net Funds from Operations								
1a	Net Funds from Earnings								
a)	Profit before tax and before revenue subsidies and grants		23.65	(98.51)	(61.32)	(81.46)	(98.66)	(116.82)	
	Less - Income Tax Payment during the year								
	Total of (a)		23.65	(98.51)	(61.32)	(81.46)	(98.66)	(116.82)	
b.	Add: Debits to revenue account not requiring cash flow:								
i)	Depreciation		16.55	20.26	27.24	30.85	33.51	36.12	
ii)	Amortisation of Deferred costs								
iii)	Amortisation of Intangible Assets								
iv)	Investment Allowance Reserve								
v)	Others, if any								
	Total of (b)		16.55	20.26	27.24	30.85	33.51	36.12	
c.	Less: Credits to revenue Account not involving cash receipts:								
i)	Depreciation								
ii)	Subsidies receivables								
iii)	Revenue gap								
	Total of (c)		0.00	0.00	0.00	0.00	0.00	0.00	
	Net Funds from Earnings (a)+(b)-(c)		40.20	(78.25)	(34.08)	(50.61)	(65.15)	(80.70)	
2	Contributions, Grants & Subsidies to cost of Capital Assets		(7.07)						
3	Security Deposit from consumers		11.07	0.16	47.30	5.09	5.19	5.29	
4	Proceeds from disposal of fixed Assets								
5	Total Funds from Operations (1+2+3+4)		44.20	(78.09)	13.22	(45.51)	(59.95)	(75.41)	
6	Net Increase/(Decrease) in working Capital								
(a)	Increase/(Decrease) in Current Assets								
i)	Deposit with KSEB		1.60	0.00	(15.47)	(5.12)	(5.21)	(5.32)	
ii)	Receivables against sale of power		7.18	(1.47)	(155.34)	(5.09)	(5.19)	(5.29)	
iii)	Loans and Advances			0.00	0.00	0.00	0.00	0.00	
iv)	Sundry receivables		12.07	(12.35)	(11.69)	(12.86)	(13.11)	(13.38)	
v)	Subsidy receivables								
	Total of (a)		20.85	(13.80)	(182.50)	(23.07)	(23.52)	(23.99)	
(b)	Increase/(Decrease) in Current liabilities								
i)	Borrowings for working Capital								
ii)	Other current liabilities - Power Purchase		6.05	25.68	(12.81)	5.12	5.21	5.32	
iii)	Payment due to capital liabilities		(9.08)	0.00	(9.08)	0.00	0.00	0.00	
iii)	Others - Current Account Balance with other businesses		(15.63)	68.35	322.85	128.71	128.51	143.08	
	Total of (b)		(18.66)	94.03	300.96	133.83	133.72	148.40	
	Net Increase/(Decrease) in working Capital (a)-(b)		(39.51)	80.23	118.46	110.76	110.20	124.41	
7	Net Funds from operations before subsidies and Grants (5-6)		4.69	2.14	131.68	65.25	50.25	49.00	
8	Receipts from revenue subsidies and Grants								
	Total Net Funds from operations including subsidies & Grants (7+8)		4.69	2.14	131.68	65.25	50.25	49.00	
II.	Net increase/ decrease In Capital liabilities								
a.	Fresh borrowings								
i)	State Loans								
ii)	Foreign currency Loans / Credits								
iii)	Other borrowings								
	Total of (a)		0.00	0.00	0.00	0.00	0.00	0.00	
b)	Repayments:								
i)	State Loans								
ii)	Foreign currency Loans / Credits								
iii)	Other borrowings								
	Total of (b)		0.00	0.00	0.00	0.00	0.00	0.00	
	Net Increase/(Decrease) in Capital liabilities (a) - (b)		0.00	0.00	0.00	0.00	0.00	0.00	
III.	Increase/(Decrease) in equity Capital								
IV.	Total Funds available for Capital Expenditure (I+II+III)		4.69	2.14	131.68	65.25	50.25	49.00	
V	Funds utilised on Capital Expenditure								
a)	On projects		4.69	2.14	131.68	65.25	50.25	49.00	
b)	Advance to Suppliers & Contractors								
c)	Intangible Assets								
d)	Deferred Cost								
	Total of V (a+b+c+d)		4.69	2.14	131.68	65.25	50.25	49.00	
VI	Net Increase/(Decrease) in Government contribution								
VII	Net Increase/(Decrease) in Terminal benefit fund								
VIII	Net Increase/(Decrease) in Provident fund		0.00	0.00	0.00	0.00	0.00	0.00	
IX	Net Increase/(Decrease) in Investments								
X	Net Increase/(Decrease) in cash / bank balance (IV - V - VI)		0.00	0.00	0.00	0.00	0.00	0.00	
XI	Add opening cash & Bank balance								
XII	Closing Cash & Bank balance (VII+VIII)		0.00	0.00	0.00	0.00	0.00	0.00	

Note: Reconciliation between audited accounts and amounts for distribution business should be furnished.

Form D 1.1

D1.1

Summary of Aggregate Revenue Requirement

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

S.No.	Particulars	Reference form no.	2016-17				2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
			Approved in Tariff Order	Audited	Normative	Truing Up	Approved in Tariff Order	Actual (un-audited)	Truing up Requirement	(Projected)	(Projected)	(Projected)	(Projected)	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Cost of own power generation/power purchase	D3.1	2,228.44	2,123.88		2,134.08	2,264.54	2,811.98		2,905.91	2,967.34	3,029.90	3,093.76	
2	Transmission Charges	D3.2	-	-			-	-		-	-	-	-	
3	NLDC/RLDC/SLDC Charges	D3.3	-	-			-	-		-	-	-	-	
4	Operation & Maintenance Expenses		-	-			-	-		-	-	-	-	
4.1	Employee Expenses	D3.4(a)	84.78	155.84		84.78	89.74	180.14		126.40	132.52	138.93	145.66	
4.2	Annual Contribution for Terminal Liabilities based on actuarial valuation													
4.3	Administration & General Expenses	D3.4(b)	14.73	35.14		9.18	15.59	11.27		13.75	14.41	15.11	15.84	
4.4	Repair & Maintenance Expenses	D3.4(c)	17.62	30.83		17.62	18.65	33.11		36.50	38.27	40.12	42.06	
5	Depreciation	D3.5	14.80	17.55		16.55	14.80	20.26		27.24	30.85	33.51	36.12	
6	Interest and finance charges on long term loans	D3.6	-	-			-	-		-	-	-	-	
7	Interest on Bonds to meet Terminal Liabilities	D3.6	-	-			-	-		-	-	-	-	
8	Interest on Working Capital	D3.7	12.58	14.21		26.89	12.83	27.87		66.00	72.80	75.81	77.90	
9	Interest on consumer security deposits and deposits from Users of the distribution system	D3.7	-	-			-	-		-	-	-	-	
10	Any other item (to be specified)	D.4	0.44	13.10		1.74	0.46	15.94		15.07	15.41	15.75	16.10	
11	Contribution to contingency reserves													
12	Provisioning for Bad debts, if any													
13	Adjustment for profit/loss on account of controllable/uncontrollable factors													
14	Total Revenue Expenditure		2,373.39	2,390.55	-	2,290.84	2,416.61	3,100.57		3,190.87	3,271.60	3,349.13	3,427.44	
15	Return on Equity /Net Fixed Assets	D3.8	5.04			5.82	4.60							
16	Tax on ROE	D3.9												
17	Aggregate Revenue Requirement (14+15)		2,378.43	2,390.55	-	2,296.66	2,421.21	3,100.57		3,190.87	3,271.60	3,349.13	3,427.44	
18	Less: Other item as Non Tariff Income	D2.4	16.76	17.18		81.44	18.48	17.74		70.27	69.41	67.06	63.35	
19	Aggregate Revenue Requirement from Retail Tariff		2,361.67	2,373.37	-	2,215.22	2,402.73	3,082.83		3,120.60	3,202.19	3,282.07	3,364.09	
20	Revenue from Sale of Power		2,443.70	2,397.02		2,397.02	2,490.54	2,984.32		3,059.29	3,120.74	3,183.42	3,247.27	
21	Net Revenue (Gap)/Surplus (20-19)		82.03	23.65	-	181.80	87.81	-98.51		-61.32	-81.46	-98.66	-116.82	

Name of Distribution Business/Licensee
Licensed Area of Supply
Year (2016-17) Actual

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

S.N 0.	Particulars	Number of consumers	Number of consumers billed	Connected Load of consumers	Units Sold (MU)	% of total Unit sold	Demand/ Fixed charges @	Energy Charges @	Fuel Adjustment charges @	Total	Average rate/kwh	Excess Load/ excess demand charges @	Adjustment of past billing	Power factor surcharge/inc entive	voltage rebate	load factor penalty/inc entive	Other charges @ only @	DPS /LPS @	Sub-total	Other Rentals	Misc. recoveries @	Sub-total	Avg. realisation per kWh (Excluding ED & Govt. Levies @)	Remarks			
																									8-9-10	11	12
				KW	MU																						
						(18) to (19)																		(11) to (20) + (21) to (22)			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25			
A)	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)																										
	HT Categories																										
1	HT - IA (Industrial)	22	22		22.36	59.04	176.22	1,117.05		1,413.27	6.32			-2.28			2.01		-0.27			1413.00	6.32				
2	HT - II A (General)	1	1		0.04	0.11	2.10	2.20		4.30	10.75			0.54			0.09		0.64			4.94	12.34				
3	HT - II B (General)	2	2		0.35	0.95	7.44	22.68		30.12	8.17			0.11					0.11			30.33	8.40				
4	HT - III B (Agriculture)	2	2		0.29	0.77	2.55	9.70		11.25	4.72			-0.17			0.35		0.08			11.35	4.25				
5	HT - IV (Commercial)	8	8		2.27	5.99	32.25	360.72		392.97	8.50			-2.82					-2.82			390.15	8.38				
	LT Categories																										
	LT-I (Domestic)	13,262	13,262		7.02	18.54	31.11	225.81		256.92	3.66								0.06	0.75		255.57	3.76				
	LT-II Colonies	1	1		-	-	0.01	0.13		0.14	-								0.00	0.00		0.14	0.02				
	LT-IV Industries	95	95		0.59	1.56	3.53	30.66		34.19	5.80								0.00	0.06		34.25	5.82				
	LT-V Agriculture	5	5		0.02	0.05	0.01	0.40		0.41	2.05								0.00	0.00		0.41	2.05				
	LT-VIA Non Domestic	715	715		0.85	2.24	12.80	56.49		69.29	8.15								0.00	0.46		69.75	8.21				
	LT-VII Commercial	1,361	1,361		3.64	9.61	46.76	307.05		354.11	9.71								0.00	0.67		354.88	9.75				
	LT-VIII A (Street lights)	252	252		0.43	1.14	1.02	13.62		14.64	3.43								0.00	0.17		14.81	3.44				
	Extra High Tension (EHT)																										
	Bulk Consumers/ Licensees																										
	Sub Total	15,727	15,727	0	37.87	100.00	415.80	1,966.91	-	2,382.71	6.29		0.00	-4.62			2.35		-2.26	10.11		2380.56	6.31				
	Revenue from sale of power outside the State																										
	Sale through power exchange																										
	Sale to other States																										
	Sale through Traders																										
	Total of items not shown categorywise																										
a)	Reactive Energy Charges																						122.77				
b)	Electricity Duty Recovery																						0				
c)	Other state Levies Recovery																						122.77				
	Total Duty & Levies																										
d)	Wheeling charges Recoveries																										
e)	Miscellaneous Charges from consumers																						6.62				
	(i) Pose off costs/New Application Fee																						0.17				
	(ii) Reconnection fee																						1.88				
	(iii) Public lighting																						0.00				
	(iv) Maintenance charges																						0.00				
	(v) Interest received on Deposits																						1.06				
	(vi) Delayed payment charges																						1.13				
	(vii) Other receipts- Power Theft, Etc.																						6.46				
	Sub Total																						6.62				
	Gross Revenue From Sale of Power	15,727	15,727	0	37.87	100.00	415.80	1,966.91	-	2,382.71	6.29	0	0.00	-4.62	0	0	2.35	0	-2.26	10.11	0	2519.79	0				
3C	Less: i) Electricity Duty Payable to Govt. (Contra)																						122.77				
	ii) Other State Levies Payable to Govt. (Contra)																										
	Net Revenue from Sale of Power (A29-A30)	15,727	15,727	0	37.87	100.00	415.80	1,966.91	-	2,382.71	6.29	0	0.00	-4.62	0	0	2.35	0	-2.26	10.11	0	2397.02	0				

Notes:

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

1. Information at Column 3,4 & 5 will be for the end of the year.

2. Inapplicable items may be omitted.

3. Electricity duties & State Govt. levies, wheeling charges, recoveries for theft & malpractices, which can not be indicated categorywise may be shown against Item C, in Column 23.

5. @ to be indicated where applicable.

6. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per existing tariff schedule.

7. Detailed data should be submitted for all categories, sub-categories, and consumption slabs, as applicable.

Form D 2.1
Revenue from Sale of Power

Name of Distribution Business/Licensee: **Kanan Devan Hills Plantations Company Private Limited**
 Licensed Area of Supply: **Mannar**
 Year: **(2017-18) Actual (Unaudited)**

Rs. In Lakhs

S.N o.	Particulars	Number of consumers	Number of consumers billed	Connected Load of consumers	Units Sold (MU)	% of total Unit sold	Demand/ fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh	Excess load/ excess demand charges@	Adjustment of past billing	Power factor surcharge/ incentive	voltage rebate	load factor penalty/incentive	Other charges if any@	DPS /LPS @	Sub-total	Other Rentals	Misc. recoveries @	Sub-total	Avg. realization per kWh (Excluding ED & Govt. levies@)	Remarks
				KW	MU					Rs/lakh	Rs/kwh							(13) to (19)			(21)+(20)+(22)			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
A)	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)																							
	HT Categories																							
1	HT - IA (Industrial)	22	22		28.90	64.70	210.06	1,656.64		1,946.70	6.51			25.31			0.65		-24.66			1922.05	6.47	
2	HT - II A (General)	1	1		0.04	0.09	2.10	2.10		4.29	10.50			0.25			0.05		0.33			4.58	11.33	
3	HT - II B (General)	2	2		0.37	0.80	7.58	23.38		30.75	8.21			-0.30			0.00		-0.30			30.45	8.23	
4	HT - IIIA (Agriculture)	2	2		0.32	0.69	3.60	10.91		13.51	4.22			-0.29			0.23		-0.08			13.43	4.20	
5	HT - IV (Commercial)	8	8		2.44	5.28	34.05	170.26		204.21	8.37			-4.58			0.00		-4.58			199.63	8.28	
6	LT Categories	13,369	13,869		7.39	15.99	48.10	249.86		296.07	4.01						9.44		9.44			305.51	4.13	
7	LT-I (Domestic)																							
8	LT-II Colonies																							
9	LT-IV Industries	91	91		0.80	1.30	4.34	33.07		37.41	6.24						0.09		0.09			37.49	6.25	
10	LT-V Agriculture	5	5		0.01	0.02	0.01	0.33		0.34	3.40						0.00		0.00			0.34	3.40	
11	LT-VIA Non Domestic	714	714		0.93	2.01	12.72	61.88		74.60	8.02						0.55		0.55			75.15	8.08	
12	LT-VII Commercial	1,350	1,350		3.83	8.29	47.44	324.58		372.02	9.71						1.09		1.09			373.11	9.74	
13	LT-VIII (Street lights)	310	310		0.38	0.82	1.30	14.73		16.03	4.22						0.19		0.19			16.21	4.22	
	Extra High Tension (EHT)																							
	Bulk Consumers/ Licensees						b																	
	Sub Total	15,884	15,884	0	46.21	100.00	448.39	2,547.46	-	2,995.85	6.48		0.00	-30.21			12.30		-17.91	0.00		2977.81	6.44	
	Revenue from sale of power outside the State																							
	Sale through power exchange																							
	Sale to other States																							
	Sale through Traders																							
	Total of items not shown categorywise																							
a)	Reactive Energy Charges																						138.55	
b)	Electricity Duty Recovery																							
c)	Other state Levies Recovery																							
	Total Duty & Levies																						138.55	
d)	Wheeling charges Recoveries																							
e)	Miscellaneous Charges from consumers																							
	(i) Fine off calls/New Application Fee																						0.02	
	(ii) Reconnection fee																						0.22	
	(iii) Public lighting																						2.35	
	(iv) Maintenance charges																						0.06	
	(v) Interest received on Deposits																						3.33	
	(vi) Delayed payment charges																						0.58	
	(vii) Other receipts- Power Theft, Etc.																						6.41	
	Sub Total																							
	Gross Revenue From Sale of Power	15,884	15,884	0	46.21	100.00	448.39	2,547.46	-	2,995.85	6.48	0	0.00	-30.21	0	0	12.30	0	-17.91	0.00	0	3123.67	0	
30	Less: i) Electricity Duty Payable to Govt. (Central)																						139.35	
	ii) Other State Levies Payable to Govt. (Central)																							
	Net Revenue from Sale of Power (A29-A30)	15,884	15,884	0	46.21	100.00	448.39	2,547.46	-	2,995.85	6.48	0	0.00	-30.21	0	0	12.30	0	-17.91	0.00	0	2984.32	0	
	Add: Increase in Tariff by 10% over the previous year																							
	Total																						2984.32	

NOTE:
 * Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.
 1. Information at Column 3, 4 & 5 will be for the end of the year.
 2. Inapplicable items may be omitted.
 3. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & malpractices, which can not be indicated categorywise may be shown against item C, in Column 23.
 4. @ to be indicated where applicable.
 5. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per
 7. Detailed data should be submitted for all categories, sub-categories, and consumption slabs, as applicable.

Revenue from Sale of Power

Name of Distribution Business/Licensee: **Kanan Devan Hills Plantations Company Private Limited**
 Licensed Area of Supply: **Munnar**
 Year: (2018-19) Estimate

Rs. in Lakhs

S.No.	Particulars	Number of consumers	Number of consumers billed	Connected load of consumers	Units Sold (MU)	% of total Unit sold	Demand/ fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh	Excess load/ excess demand charges@	Adjustment of past billing	Power factor surcharge/ incentive	Voltage rebate	load factor penalty/ incentive	Other charges if any@	OPS/LPS @	Sub-total	Other Recoveries	Misc recoveries @	Sub-total	Avg. realisation per kWh (Excluding ED & Govt. levies@)	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
A)	Revenue from sale of Electricity to consumers (categories as per Tariff for supply of electricity)																							
	HT Categories																							
1	HT I Industrial	22	22		30.40	64.68	291.71	1,676.44		1,968.15	6.46			-25.82			0.65		-25.16			1,942.99	5.37	
2	HT II (Non Ind/Comm)	3	3		0.41	0.87	8.92	25.24		34.16	8.29			-0.05			0.08		0.03			34.19	3.30	
3	HT III Agriculture	2	2		0.33	0.69	2.65	10.90		13.45	4.11			-0.30			0.21		-0.09			13.36	4.09	
4	HT IV Commercial	8	8		2.49	5.29	34.22	182.05		216.27	8.67			-4.65					-4.65			211.62	8.49	
5	HT V (General)	-	-		-	-	-	-		-	400/01													
	LT Categories																							
	LT I Domestic	13,369	13,369		7.54	15.00	59.68	255.60		315.28	4.18						0.64		0.64			314.92	4.31	
	LT II Colonies	-	-		-	-	-	-		-	RDW/0													
	LT III Temp. Connection	-	-		-	-	0.07	-		0.02	RDW/0											0.02	RDW/0	
	LT IV Industries	91	91		0.67	1.30	5.25	33.82		39.07	6.35						0.09		0.09			39.16	5.37	
	LT V Agriculture	5	5		0.01	0.03	-	0.33		0.33	2.35											0.33	2.35	
	LT VI Non-Domestic	906	906		1.61	3.42	18.85	120.48		129.13	8.64						0.71		0.71			130.04	8.68	
	LT VII Commercial	1,168	1,168		2.24	6.88	44.07	274.10		318.17	9.81						0.95		0.95			319.12	9.84	
	LT VIII Public Lighting	307	307		0.38	0.80	11.38	14.05		25.46	6.77						0.18		0.18			25.64	6.82	
	LT TOD Tariff	3	3		0.02	0.01	-	1.17		1.17	7.80											1.17	-	
	Extra High Tension (EHT)																							
	Bulk Consumers/ Licensees																							
	Sub Total	15,884	15,884	-	47.13	100.00	476.75	2,594.11	-	3,070.86	6.52	-	-	-30.82	-	-	12.52	-	-18.30	-	-	3,052.56	6.48	
	Revenue from sale of power outside the State																							
	Sale through power exchange																							
	Sale to other States																							
	Sale through Traders																							
	Total of items not shown categorywise																							
a)	Reactive Energy Charges																							
b)	Electricity Duty Recovery																						146.32	
c)	Other state Levies Recovery																						146.32	
	Total Duty & Levies																							
d)	Wheeling charges Recoveries																							
e)	Miscellaneous Charges from consumers																							
	(i) Fuse off calls/New Application Fee																						0.02	
	(ii) Reconnection fee																						0.23	
	(iii) Public Lighting																						3.67	
	(iv) Maintenance charges																						0.06	
	(v) Interest received on Deposits																						1.54	
	(vi) Delayed payment charges																						0.40	
	(vii) Other receipts- Power Theft, Etc.																						5.73	
	Sub Total																							
	Gross Revenue From Sale of Power	15,884	15,884	-	47.13	100.00	476.75	2,594.11	-	3,070.86	6.52	-	-	-30.82	-	-	12.52	-	-18.30	-	-	3,205.61		
30	Less: i) Electricity Duty Payable to Govt. (Contra)																						146.32	
	ii) Other State Levies Payable to Govt. (Contra)																						146.32	
	Net Revenue From Sale of Power (A29-A30)	15,884	15,884	-	47.13	100.00	476.75	2,594.11	-	3,070.86	6.52	-	-	-30.82	-	-	12.52	-	-18.30	-	-	3,059.29		

Note:

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

1. Information at Columns 3A & 5 will be for the end of the year.

2. Inapplicable items may be omitted.

3. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & malpractices, which can not be indicated categorywise may be shown against Item C, in Column 23.

5. @ to be indicated where applicable.

6. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per

7. Detailed data should be submitted for all categories, sub-categories, and consumption slabs, as applicable

Revenue from Sale of Power

Name of Distribution Business/Licensee
Licensed Area of Supply
Year (2019-20) Projections

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

S.N Sl.	Particulars	Number of consumers	Number of consumers billed	Connected Load of consumers	Units Sold (MU)	% of total Unit sold	Demand/ fixed charges@	Energy Charges @	Fuel Adjustme nt charges@	Total	Average rate/kwh	Excess load/ excess demand charges@	Adjustment of past billing	Power factor surcharge/inc entive	voltage rebate	load factor penalty/inc entive	Other charges if any@	DP5 /LPS @	Sub-total	Other Revenues	Misc. recoveries @	Sub-total	Avg. realisation per kWh (Excluding ED & Govt.levies@)	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
A) Revenue from sale of Electricity to consumers (categories as per Tariff for supply of electricity)																								
HT Categories																								
1	HT IA Industrial	22	22		81.09	64.67	297.54	1,709.97		2,007.51	6.46			-26.13			0.68		-25.65			1,981.86	6.37	
2	HT II (Non Ind/Comm)	1	1		0.42	0.88	9.10	25.74		34.84	8.28			-0.05			0.08		0.03			34.87	8.28	
3	HT III Agriculture	2	2		0.33	0.69	2.70	11.02		13.72	4.11			-0.30			0.22		-0.08			13.64	4.08	
4	HT IV Commercial	8	8		2.54	5.29	34.90	185.70		220.60	8.67			-4.74					-4.74			215.86	8.49	
5	HT V (General)	-	-		-	-	-	-		-	#DIV/0!			-					-			-	#DIV/0!	
LT Categories																								
1	LT I Domestic	11,369	11,369		7.69	16.00	60.89	290.71		321.59	4.18			-			9.83		9.83			311.82	4.31	
	LT II Colonies	-	-		-	-	-	-		-	#DIV/0!			-			-		-			-	#DIV/0!	
	LT III Temp. Connection	-	-		-	-	0.02	-		0.02	#DIV/0!			-			-		-			0.03	#DIV/0!	
	LT IV Industries	91	91		0.63	1.30	5.36	34.50		39.86	6.36			-			0.09		0.09			39.95	6.37	
	LT V Agriculture	5	5		0.01	0.03	-	0.33		0.33	2.36			-			-		-			0.33	2.36	
	LT VI Non-Domestic	506	506		1.05	3.42	19.23	122.69		142.12	8.64			-			0.72		0.72			142.84	8.68	
	LT VII Commercial	1,168	1,168		3.31	6.88	44.97	279.58		324.55	9.81			-			0.97		0.97			325.52	9.84	
	LT VIII Public Lighting	307	307		0.28	0.60	11.61	14.17		25.98	6.77			-			0.19		0.19			26.17	6.82	
	LT TOD Tariff	5	3		0.02	0.03	-	1.19		1.19	7.44			-			-		-			1.19	7.44	
Extra High Tension (EHT)																								
Bulk Consumers/ Licensees																								
Sub Total		15,884	15,884		48.07	100.00	486.31	2,646.00		3,132.31	6.52			-31.42			12.78		-18.64			3,113.67	6.45	
Revenue from sale of power outside the State																								
Sale through power exchange																								
Sale to other States																								
Sale through Traders																								
Total of items not shown categorywise																								
a) Reactive Energy Charges																								
b) Electricity Duty Recovery																								153.63
c) Other state Levies Recovery																								
Total Duty & Levies																								153.63
d) Wheeling charges Recoveries																								
e) Miscellaneous Charges from consumers																								
(i) Fuse off calls/New Application Fee																								0.60
(ii) Reconnection fee																								0.25
(iii) Public lighting																								2.59
(iv) Maintenance charges																								0.06
(v) Interest received on Deposits																								1.73
(vi) Delayed payment charges																								0.42
(vii) Other receipts-Power Theft, Etc.																								7.07
Sub Total																								
Gross Revenue From Sale of Power		15,884	15,884		48.07	100.00	486.31	2,646.00		3,132.31	6.52			-31.42			12.78		-18.64			3,276.37		
Less: (i) Electricity Duty Payable to Govt. (Central)																							153.63	
(ii) Other State Levies Payable to Govt. (Central)																								
Net Revenue from Sale of Power (A29-A30)		15,884	15,884		48.07	100.00	486.31	2,646.00		3,132.31	6.52			-31.42			12.78		-18.64			3,120.74		

Note:

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

1. Information at Column 3,4 & 5 will be for the end of the year.

2. Inapplicable items may be omitted.

3. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & malpractices, which can not be indicated categorywise may be shown against item C₁ in Column 23.

5. @ to be indicated where applicable.

6. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per

7. Detailed data should be submitted for all categories, sub-categories, and consumption slabs, as applicable

Form D 2.1

Revenue from Sale of Power

Name of Distribution Business/Licensee: **Kanan Devan Hills Plantations Company Private Limited**
 Licensed Area of Supply: **Munnar**
 Year: (2020-21) Projections

Ru. in Lakhs.

S.N o.	Particulars	Number of consumers	Number of consumers billed	Connected load of consumers	Units Sold (MU)	% of total Unit sold	Demand/ fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh	Excess load/ excess demand charges@	Adjustment of past billing	Power factor surcharge/inc entive	voltage rebate	load factor penalty/inc entive	Other charges if any@	DPS /LPS @	Sub-total	Other Receipts	Misc. recoveries @	Sub-total	Avg. realization per KWh (Excluding TD & Govt. taxes@)	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
A) Revenue from sale of Electricity to consumers (categories as per Tariff for supply of Electricity)																								
HT Categories																								
1	HT I A Industrial	22	22		31.71	64.67	303.50	1,744.16		2,047.66	6.46			-26.86			0.69	-26.17				2,021.49	6.37	
2	HT II (Non Ind/Comm)	3	3		0.43	0.87	0.39	26.26		35.55	8.31			-0.05			0.08	0.03				35.58	8.23	
3	HT III Agriculture	2	2		0.34	0.70	2.76	11.24		14.00	4.11			-0.31			0.12	-0.09				13.91	4.08	
4	HT IV Commercial	8	8		2.60	5.29	35.60	189.41		225.01	8.67			-4.94					-4.64			220.37	8.48	
5	HT V (General)	-	-		-	-	-	-		#DIV/0!													#DIV/0!	
LT Categories																								
	LT I Domestic	13,369	13,369		7.84	16.00	62.09	265.91		328.00	4.18						10.03		10.03			328.03	4.13	#DIV/0!
	LT II Colonies	-	-		-	-	-	-		#DIV/0!												0.02	#DIV/0!	
	LT III Temp. Connection	-	-		-	-	0.02	-		0.02	#DIV/0!												#DIV/0!	
	LT IV Industries	91	91		0.64	1.31	5.47	25.20		40.67	6.36						0.10		0.10			40.77	6.37	
	LT V Agriculture	5	5		0.02	0.01	-	0.35		0.35	2.33											0.35	2.33	
	LT VI Non-Domestic	906	906		1.68	3.42	19.85	125.35		144.98	8.64						0.74		0.74			145.72	8.66	
	LT VII Commercial	1,168	1,168		3.37	6.88	45.87	285.19		331.06	9.81						0.99		0.99			332.05	8.84	
	LT VIII Public Lighting	307	307		0.39	0.80	11.85	14.65		26.50	6.76						0.19		0.19			26.69	6.81	
	LT TOD Tariff	3	3		0.03	0.03	-	1.22		1.22	7.93											1.22	7.93	
Extra High Tension (EHT)																								
Bulk Consumers/ Licensees																								
Sub Total		15,884	15,884	-	49.03	100.00	496.08	2,698.94	-	3,195.02	6.52	-	-	-32.06	-	-	13.04	-	-19.02	-	-	3,176.00	6.48	
Revenue from sale of power outside the State																								
Sale through power exchange																								
Sale to other States																								
Sale through Traders																								
Total of items not shown categorywise																								
a)	Reactive Energy Charges																						161.32	
b)	Electricity Duty Recovery																							
c)	Other state Levies Recovery																						161.32	
Total Duty & Levies																								
d)	Wheeling charges Recoveries																							
e)	Miscellaneous Charges from consumers																						0.02	
	(i) Fuse off calls/New Application Fee																						0.26	
	(ii) Reconnection fee																						2.72	
	(iii) Public Lighting																						0.07	
	(iv) Maintenance charges																							
	(v) Interest received on Deposits																						3.91	
	(vi) Delayed payment charges																						0.44	
	(vii) Other receipts- Power Theft, Etc.																						2.42	
Sub Total																							161.32	
Gross Revenue From Sale of Power		15,884	15,884	-	49.03	100.00	496.08	2,698.94	-	3,195.02	6.52	-	-	-32.06	-	-	13.04	-	-19.02	-	-	3,166.71	6.47	
Less: (i) Electricity Duty Payable to Govt. (Contra)																								
(ii) Other State Levies Payable to Govt. (Contra)																								
Net Revenue from Sale of Power (A29-A30)		15,884	15,884	-	49.03	100.00	496.08	2,698.94	-	3,195.02	6.52	-	-	-32.06	-	-	13.04	-	-19.02	-	-	3,185.42	6.46	

Note:

* Note: To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

1. Information at Columns 3, 4 & 5 will be for the end of the year.

2. Inapplicable items may be omitted.

3. Electricity duties & State Govt. levies, wheeling charges, recoveries for theft & malpractices, which can not be indicated categorywise may be shown against item C, in Column 23.

5. @ to be indicated where applicable.

6. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per

7. Detailed data should be submitted for all categories, sub-categories, and consumption slabs, as applicable

Form D 2.1

Revenue from Sale of Power

Name of Distribution Business/Licensee: **Kanan Devan Hills Plantations Company Private Limited**
 Licensed Area of Supply: **Munnar**
 Year: **2021-22 Projections**

Rs. In Lakhs

S.N o.	Particulars	Number of consumers	Number of consumers billed	Connected Load of consumers	Units Sold (MU)	% of total Unit sold	Demand/ fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Average rate/kwh	Excess Load/ excess demand charges@	Adjustment of past billing	Power factor surcharge/inc entive	voltage rebate	load factor penalty/inc entive	Other charges if any@	DPS /L&S @	Sub total	Other Rentals	Misc. recoveries @	Sub-total	Avg. realization per KWh (Excluding ED & Govt levies@)	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
A)	Revenue from sale of electricity to consumers (categories as per Tariff for supply of electricity)																							
	HT Categories																							
1	HT IA Industrial	22	22		32.35	64.67	309.57	1,779.05		2,088.62	6.46						-27.40	0.70		-26.70		2,061.92	6.37	
2	HT II (Non Ind/Comer)	3	3		0.44	0.87	9.47	26.78		36.25	8.30						-0.09	0.09		0.04		36.29	8.30	
3	HT III Agriculture	2	2		0.35	0.69	2.81	11.47		14.28	4.12						-0.31	0.23		0.08		14.20	4.09	
4	HT IV Commercial	8	8		2.65	5.29	36.31	198.20		239.51	8.67						-4.94			-4.94		234.57	8.48	
5	HT V (General)	-	-		-	-	-	-		-	NDIV/01											-	NDIV/01	
	LT Categories																							
	LT I Domestic	13,369	13,369		8.00	16.00	61.33	271.22		334.55	4.18							10.23		10.23		344.78	4.33	
	LT II Colonies	-	-		-	-	-	-		-	NDIV/01											-	NDIV/01	
	LT III Temp. Connection	-	-		-	-	0.02	-		0.02	NDIV/01											0.02	NDIV/01	
	LT IV Industries	91	91		0.65	1.31	5.58	35.90		41.49	6.35							0.10		0.10		41.59	6.37	
	LT V Agriculture	5	5		0.02	0.03	-	0.35		0.35	2.33											0.35	2.33	
	LT VI Non-Domestic	906	906		1.71	3.42	20.02	127.88		147.90	8.61							0.75		0.75		148.65	8.66	
	LT VII Commercial	1,168	1,168		3.44	6.88	46.70	290.68		337.66	9.81							1.02		1.02		338.68	9.84	
	LT VIII Public Lighting	307	307		0.40	0.80	12.08	14.95		27.03	6.77							0.19		0.19		27.22	6.82	
	LT TOD Tariff	3	3		0.02	0.03	-	1.24		1.24	7.75											1.24	7.75	
	Extra High Tension (EHT)																							
	Bulk Consumers/ Licensees																							
	Sub Total	15,884	15,884		50.02	100.00	505.97	2,752.92		3,258.89	6.52							13.29		-19.41		3,239.48	6.48	
	Revenue from sale of power outside the State																							
	Sale through power exchange																							
	Sale to other States																							
	Sale through Traders																							
	Total of items not shown categorywise																							
a)	Reactive Energy Charges																						109.38	
b)	Electricity Duty Recovery																							
c)	Other state Levies Recovery																							
	Total Duty & Levies																							109.38
d)	Wheeling charges Recoveries																							
e)	Miscellaneous Charges from consumers:																							
	(i) Fuse off calls/New Application Fee																							0.62
	(ii) Reconection fee																							0.27
	(iii) Public Lighting																							2.88
	(iv) Maintenance charges																							0.07
	(v) Interest received on Deposits																							1.16
	(vi) Delayed payment charges																							0.96
	(vii) Other receipts-Power Theft, Etc.																							7.79
	Sub Total																							16.75
	Gross Revenue from Sale of Power	15,884	15,884		50.02	100.00	505.97	2,752.92		3,258.89	6.52							13.29		-19.41		3,416.65		
30	Less: (i) Electricity Duty Payable to Govt. (Central)																							109.38
	(ii) Other State Levies Payable to Govt. (Central)																							
	Net Revenue from Sale of Power (A29-A30)	15,884	15,884		50.02	100.00	505.97	2,752.92		3,258.89	6.52							13.29		-19.41		3,247.27		

Note:

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

1. Information at Column 3, 4 & 5 will be for the end of the year.

2. Inapplicable items may be omitted.

3. Electricity duties & State Govt. levies, wheeling charges, Recoveries for theft & malpractices, which can not be indicated categorywise may be shown against Item C. in Column 23.

5. @ to be indicated where applicable.

6. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per

7. Detailed data should be submitted for all categories, sub-categories, and consumption slabs, as applicable

Form D 2.2

Income from Wheeling Charges

Name of Distribution Business/Licensee **Kanan Devan Hills Plantations Company Private Limited**
 Licensed Area of Supply **Munnar**

Year 2016-17 & 2017-18 (Actuals) // 2018-19 (Estimate) // 2019-20/2020-21/2021-22 projections)

Rs. In Lakhs

S.No	Open Access Consumer	Open Access Contracted Capacity (kW)	Fixed Charge (Rs/kW/month)	Energy Wheeled	Energy Charge (Rs/kWh)	Any Other Charge as approved by Commission (Please specify)	Revenue from Fixed Charge	Revenue from Energy Charge	Revenue from Other Charge	Total Revenue
	1	2	3	4	5	6	7	8	9	10=7+8+9
1	...									
2									
			NOT APPLICABLE							
	Total									

* Note :1. To be furnished separately for each year commencing from 2016-17 to 2017-18 (actuals)

2. In case of Income from Wheeling Charges, it is mandatory for Distribution business/licensee to indicate the 'Total Revenue' (10), whereas others details may be furnished, if available

Form D 2.3

Income from sale of surplus power

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Year 2016-17 & 2017-18 (Actuals) // 2018-19 (Estimate) // 2019-20/2020-21/2021-22 projections)

Rs. In Lakhs

Month	Name of buyer	Transaction No.	Nature of transaction- Bilateral /Exchange	Volume of trading in		Sale Price Rs/Unit	Income	
				MU	Contracted MW			
1	2	3	4	5	6	7	8	
April		...						
		...						
May		...						
		...						
June		...						
		...						
July		...						
		...						
August		...	NOT APPLICABLE					
		...						
September		...						
		...						
October		...						
		...						
November		...						
		...						
December		...						
		...						
January		...						
		...						
February		...						
		...						
March		...						
		...						

* Note :1. To be furnished separately for each year commencing from 2016-17 to 2017-18 (actuals)

2. For the financial years in the control period (2018-19 to 2021-22), it is mandatory for Distribution business/ licensee to indicate the Volume (6), Sale Price (8), and 'Income' (9), whereas others details may be furnished, if available.

3. In case of bilateral transaction, sale contract copy should be submitted

Form D 2.4

Other Income

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S. No.	Particulars	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Audited	Truing Up	Approved In Tariff Order	Unaudited	Turing Up requirement	(Projected)	(Projected)	(Projected)	(Projected)	
1	2	3	4	5	6	7	8	9	10	11	12	12
1	Interest on staff loans and advances											
2	Income from statutory investments											
3	Income from trading											
4	Income from rent of land or buildings											
5	Income from sale of scrap											
6	Income from staff welfare activities											
7	Rental from staff quarters											
8	Excess found on physical verification											
9	Interest on investments, fixed and call deposits and bank balances											
10	Interest on advances to suppliers/contractors											
11	Income from hire charges from contractors and others											
12	Income due to right of way granted for laying fibre optic cables/co-axial cables on distribution system											
13	Income from advertisements, etc.											
14	Miscellaneous receipts		2.36	2.36		2.34		2.35	2.35	2.35	2.35	
15	Commission for collection of electricity duty											
16	Interest on delayed or deferred payment of bills											
17	Rebate from Central Generating Stations											
18	Revenue from late payment surcharge											
19	Recovery for theft and pilferage of energy											
20	Meter/metering equipment/service line rentals											
21	Interest receivable on KDHP Deposit with KSEB	16.76	14.82	14.82	18.48	15.40	18.48	12.60	12.86	13.11	13.38	
22	Interest on accumulated surplus			64.26				55.31	54.20	51.60	47.62	
	Total	16.76	17.18	81.44	18.48	17.74	18.48	70.27	69.41	67.06	63.35	

Form D 2.6

Revenue Subsidy and Grant

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

Sr. No.	Particulars	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Actually received	Balance Receivable	Approved in Tariff Order	Actually Received	Balance Receivable	Projected	Projected	Projected	Projected	
1	2	3	4	5 = 4 - 3	6	7	8 = 6 - 7	9	10	11	12	13
A)	Revenue Subsidies & Grants											
1	Revenue Subsidy from State Government other than S.65 subsidy											
2	State Govt. Grant											
4	Any Other Item											
	Total											

NOT APPLICABLE

Consumer Contribution, Capital Subsidy and Grant

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

Sl. No.	Particulars	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Actually received	Balance Receivable	Approved in Tariff Order	Actually Received	Balance Receivable	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Consumers Contribution for service connection lines and associated works		7.89		0	7.89		7.89	7.89	7.89	7.89	
2	Any other contribution by consumers under any scheme.											
a)												
b)												
c)												
	Sub-Total		7.89		0	7.89	0	7.89	7.89	7.89	7.89	
3	Capital Subsidies from appropriate Government towards cost of Capital Assets											
4	Receipts from appropriate Government under any scheme as Grants											
5	Any Other Item(to be specified)											
	Total		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	TOTAL		7.89		0.00	7.89	0.00	7.89	7.89	7.89	7.89	

Form D 3.1

Power Purchase Expenses

Name of Distribution Business/Licensee **Kanan Devan Hills Plantations Company Private Limited**
 Licensed Area of Supply **Munnar**

Year 2016-17 & 2017-18 (Actuals) // 2018-19 (Estimate) // 2019-20/2020-21/2021-22 projections)

Rs. in Lakhs

S. No.	Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the station (MU)	External Losses outside the State (%)	Energy Received at State boundary (MU)	Losses within the State (%)	Energy received by licensee (%)	Total Annual Fixed charges (Rs Lakhs)	Capacity Charges paid/payable by Utility (Rs Lakhs)	Variable Cost per unit including Fuel Price Adjustment (Rs/kWh)	Total Variable Charges (Rs Lakhs)	Incentive (Rs Lakhs)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy Received (Rs Lakhs)	Avg cost of energy received (Rs/kWh)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1	Actual 2016-17						43.82			239.47			1884.41			2123.88	4.85
2	Approved 2016-17						53.41			252.00			1976.44			2228.44	4.17
3	Turing up of 2017/18						43.82									2134.08	4.87
4	Projection 2017-18						43.58			252.00			2332.86			2584.86	5.93
5	Approved 2017-18						54.25			252.00			2012.54			2264.54	4.17
6	Actual 2017-18 (Unaudited)						53.17			374.24			2437.74			2811.98	5.29
7	Projection 2018-19						54.80			384.97			2520.94			2905.91	5.30
8	Projection 2019-20						55.90			395.91			2571.44			2967.34	5.31
9	Projection 2020-21						57.02			407.06			2622.84			3029.90	5.31
10	Projection 2021-22						58.16			418.45			2675.31			3093.76	5.32

* Note : To be furnished separately for each year commencing from 2016-17 till end of the control peirod (2021-22)

FormD 3.2

Transmission Charges

Name of Distribution Business/Licensee

Kanan Devan Hills Plantations Company Private Limited

Licensed Area of Supply

Munnar

Transmission Charges

Year 2016-17 & 2017-18 (Actuals) // 2018-19 (Estimate) // 2019-20/2020-21/2021-22 projections)

S. No.	Name of Transmission/Distribution Network Provider	Contracted Capacity	Transmission Tariff	Transmission Charges	Sources of power for which Network is used
		(MW)	<Units>	(Rs. Crore)	
1	2	3	4	5	6
		NOT APPLICABLE			
Total					

* Note : To be furnished separately for each year commencing from 2016-17 till end of the control period (2021-22)

Form D 3.3

Load Despatch Charges

Name of Distribution Business/Licensee

Kanan Devan Hills Plantations Company Private Limited

Licensed Area of Supply

Munnar

NLDC/ RLDC/ SLDC Charges

Year 2016-17 & 2017-18 (Actuals) // 2018-19 (Estimate) // 2019-20/2020-21/2021-22 projections)

S. No.	Particular	Contracted Capacity	Annual fee	Any other fee	Total
		(MW)	(Rs. Lakhs)	(Rs. Lakhs)	(Rs. Lakhs)
1	2	3	4	5	6
	NLDC Charges				
	RLDC Charges				
	<Specify Region>	NOT APPLICABLE			
	SLDC Charges				
Total	Total				

* Note : To be furnished separately for each year commencing from 2016-17 till end of the control peirod (2021-22)

Operations and Maintenance Expenses

A Name of Distribution Business/Licensee **Kanan Devan Hills Plantations Company Private Limited**
Licensed Area of Supply **Munnar**

1 Employee Expenses

(Rs. In Lakhs)

S. No.	Particulars	Reference	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
			Approved in Tariff Order	Audited	Truing Up	Approved in Tariff Order	Audited	Truing Up Requirement	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Number of Consumers ('000)												
	Norms (Rs. Lakh/'000 consumers)												
2	Distribution Transformers (no.)												
	Norms (Rs. Lakh/Distribution Transformer)												
3	HT line (km)												
	Norms (Rs. Lakh/km of HT line)												
4	Sales (kWh)												
	Norms (Rs./unit of sales)												
5	Employee Expense (as per norms)												
6	Employee Expense (actuals)	3.4(a)											

2 Administrative and General Expenses

(Rs. In Lakhs)

S. No.	Particulars	Reference	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
			Approved in Tariff Order	Audited	Truing Up	Approved in Tariff Order	Audited	Truing Up Requirement	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Number of Consumers ('000)												
	Norms (Rs. Lakh/'000 consumers)												
2	Distribution Transformers (no.)												
	Norms (Rs. Lakh/Distribution Transformer)												
3	HT line (km)												
	Norms (Rs. Lakh/km of HT line)												
4	Sales (kWh)												
	Norms (Rs./unit of sales)												
4	A&G Expense (as per norms)												
5	A&G Expense (actuals)	3.4(b)											

3 Repair and Maintenance Expense

(Rs. In Lakhs)

S. No.	Particulars	Reference	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
			Approved in Tariff Order	Audited	Truing Up	Approved in Tariff Order	Audited	Truing Up Requirement	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Opening GFA (Rs. Crore)												
	Norms (% of opening GFA)												
2	R&M Expense (as per norms)												
3	R&M Expense (actuals)	3.4(c)											

B Name of Distribution Business/Licensee **(CSEZ, Technopark, KPUGL, RPH, KDHPCL, CPT, Thrissur Corporation, and Infopark)**
Licensed Area of Supply _____

1 O&M Expenses

(Rs. Lakh)

S. No.	Particulars	Reference	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
			Approved in Tariff Order	Audited	Truing Up	Approved in Tariff Order	Audited	Truing Up Requirement	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Employee Expenses (as per norms)												
2	R&M Expenses (as per norms)												
3	A&G Expenses (as per norms)												
4	O&M Expense (as per norms) (1+2+3)												
2	O&M Expense (actuals)	3.4(a), 3.4(b), 3.4(c)											

Form D 3.4(a)

Employee Expenses

Name of Licensee

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S. No.	Particulars	Reference	2016-17		2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
			Audited	Trued-Up	Unaudited	Estimated for the year	Approved by the Commission	Projected	Projected	Projected	Projected	
1	2	3	4		5	6	7	8	9	10	11	12
1	Basic Salary		56.64		68.36							
2	Dearness Allowance (DA)		7.38		7.53							
3	House Rent Allowance											
4	Conveyance Allowance											
5	Leave Travel Allowance		0.23		0.24							
6	Earned Leave Encashment		1.46		1.14							
7	Other Allowances		4.98		5.26							
8	Medical Reimbursement		0.41		0.60							
9	Overtime Payment		26.67		30.93							
10	Bonus/Ex-Gratia Payments		3.80		5.29							
11	Interim Relief / Wage Revision											
12	Staff welfare expenses		1.10		0.89							
13	VRS Expenses/Retrenchment Compensation											
14	Commission to Directors											
15	Training Expenses											
16	Payment under Workmen's Compensation Act				0.04							
17	Net Employee Costs											
18	Terminal Benefits											
18.1	Provident Fund Contribution		8.18		9.41							
18.2	Provision for PF Fund											
18.3	Pension Payments											
18.4	Gratuity Payment											
19	Share of Directors, Mgmt Staff Salaries		44.99		50.45							
20	Gross Employee Expenses											
21	Less: Expenses Capitalised											
22	Net Employee Expenses		155.84	84.78	180.14	89.74	89.74	126.40	132.52	138.93	145.66	

Form D 3.4(b)

Administrative & General Expenses

Name of Licensee

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S. No.	Particulars	Reference	2016-17		2017-18		2018-19	2019-20	2020-21	2021-22	Remarks	
			Audited	Trued-Up	Unaudited	Estimated for the year						Approved by the Commission
1	2	3	4		5	6	7	8	9	10	11	12
1	Rent Rates & Taxes		0.50		0.31							
2	Insurance		0.74		0.75							
3	Telephone & Postage, etc.		0.07		0.05							
4	Legal charges		0.33		0.24							
5	Audit Fees											
6	Consultancy charges											
7	Other Professional charges											
8	Conveyance		0.16		0.03							
9	Vehicle Running Expenses Truck / Delivery Van		0.37		0.01							
10	Vehicle Hiring Expenses Truck / Delivery Van											
11	Electricity charges		0.72		0.65							
12	Water charges											
13	Entertainment											
14	Fees & subscription		0.70		2.07							
15	Printing & Stationery		1.61		1.91							
16	Advertisements, exhibition publicity											
17	Contribution/Donations											
18	Training expenses											
19	Miscellaneous Expenses		3.90		3.76							
20	DSM activities											
21	SRPC expenses											
22	Sports and related activities											
23	Freight											
24	Purchase Related Advertisement Expenses											
25	Bank Charges											
26	Office Expenses											
27	License Fee and other related fee											
28	Cost of services procured											
29	Outsourcing of metering and billing system											
30	V-sat, Internet and related charges											
31	Security arrangements		1.28		1.49							
32	Books & periodicals											
33	Computer Stationery											
34	Others											
35	Gross A&G Expenses		10.38		11.27							
36	Ele. Duty u/s 3(i), KED Act											
37	Less: Expenses Capitalised											
38	Net A&G Expenses		10.38	9.18	11.27	15.59	15.59	13.75	14.41	15.11	15.84	

Form D 3.4(c)

Repair & Maintenance Expenses

Name of Licensee

Kanan Devan Hills Plantations Company Private Limited
Munsar

Rs. In Lakhs

S. No.	Particulars	Reference	2016-17		2017-18		2018-19	2019-20	2020-21	2021-22	Remarks	
			Audited	Tried-Up	Unaudited	Estimated for the year	Approved by the Commission	Projected	Projected	Projected		Projected
1	2	3	4		5	6	7	8	9	10	11	12
1	Plant & Machinery		5.77		6.75							
2	Buildings		2.21		1.94							
3	Civil Works											
4	Hydraulic Works											
5	Lines & Cable Networks		20.76		21.19							
6	Vehicles		1.65		2.52							
7	LT Meter Replacement											
8	Office Equipment											
9	Others (Up-keep Lighting Installation)		0.44		0.71							
10	Gross R&M Expenses		30.83		33.11							
11	Less: Expenses Capitalised											
12	Net R&M Expenses		30.83	17.62	33.11	18.65	18.65	36.50	38.27	40.12	42.06	0

Form D 3.5

Fixed assets & depreciation

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

2016/17 Actual

Rs. In Lakhs

S. No.	Asset Group (as per notification in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets			Provision for depreciation			Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year		
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year			Adjustment during the year	Cumulative at the end of the year
1	2	3	4	5	6	7	8	9	10	11	12	13
i)	Transformers	5.28	198.48	53.30		251.78	73.86		10.69	84.55	177.92	167.23
a)	Distribution lines	5.28	40.16			40.16	16.02		2.12	18.14	24.14	22.02
iv)	Others	6.33	23.62	0.98		24.60	9.20		1.50	10.70	15.40	13.90
6	Meters	6.33	61.34			61.34	15.43		3.24	18.67	45.91	42.67
15	Any other items											0.00
16	Gross Asset (Total (1) to (15))		323.60	54.28	0.00	377.88	114.51	0.00	17.55	132.06	263.37	245.82
17	Less: Consumer contribution		14.96		7.07	7.89					7.89	7.89
18	Less: Government grants											
19	Less: Deposit Works											
20	Less: Capital Subsidies											
21	Net Asset considered for depreciation (16-17-18-19-20)		308.64	54.28	-7.07	369.99	114.51	0.00	17.55	132.06	255.48	237.93

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

Note :

- The figures at the beginning of the year & that at the end of previous year will be the same
- The write off of depreciated price of unserviceable assets & assets not in use/lost/damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.5

Fixed assets & depreciation

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

2017/18 Actual (Unaudited)

Rs. In Lakhs

S. No.	Asset Group (as per notification in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provision for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
i)	Transformers	5.28	251.78	1.59		253.37	84.55	0.02	13.28	97.85	168.82	155.52
a)	Distribution lines	5.28	40.16	-		40.16	18.14	-	2.12	20.26	22.02	19.90
iv)	Others	6.33	24.60	0.07		24.67	10.70	-	1.55	12.25	13.97	12.42
6	Meters	6.33	61.34	-		61.34	18.67	-	3.24	21.91	42.67	39.43
13	IT Equipments			0.48		0.48	-	0.05	-	0.05	0.48	0.43
16	Gross Asset (Total (1) to (15))		377.88	2.14	-	380.02	132.06	0.07	20.19	152.32	247.96	227.70
17	Less: Consumer contribution		7.89			7.89					7.89	7.89
18	Less: Government grants											
19	Less: Deposit Works											
20	Less: Capital Subsidies											
21	Net Asset considered for depreciation (16-17-18-19-20)		369.99	2.14	0.00	372.13	132.06	0.07	20.19	152.32	240.07	219.81

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

Note :

- The figures at the beginning of the year & that at the end of previous year will be the same
- The write off of depreciated price of unserviceable assets & assets not in use/lost/damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.5

Fixed assets & depreciation

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

2018/19 Projected

Rs. In Lakhs

S. No.	Asset Group (as per notification in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provision for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Land & land rights											
i)	Transformers	5.28	253.37	45.15		298.52	97.85	2.38	13.36	113.59	200.67	184.93
a)	Distribution lines	5.28	40.16	-		40.16	20.26	-	2.12	22.38	19.90	17.78
iv)	Others	6.33	24.67	5.03		29.70	12.25	0.32	1.45	14.02	17.45	15.68
6	Meters	5.28	61.34	81.50		142.84	21.91	4.30	3.24	29.45	120.93	113.39
13	IT Equipments	15.00	0.48	-		0.48	0.05	-	0.07	0.12	0.43	0.36
15	Any other items											
16	Gross Asset (Total (1) to (15))		380.02	131.68	-	511.70	152.32	7.00	20.24	179.56	359.38	332.14
17	Less: Consumer contribution		7.89			7.89	-				7.89	7.89
18	Less: Government grants											
19	Less: Deposit Works											
20	Less: Capital Subsidies											
21	Net Asset considered for depreciation (16-17-18-19-20)		372.13	131.68	0.00	503.81	152.32	7.00	20.24	179.56	351.49	324.25

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

Note :

1. The figures at the beginning of the year & that at the end of previous year will be the same
2. The write off of depreciated price of unserviceable assets & assets not in use/lost/damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.5

Fixed assets & depreciation

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

2019/20 Projected

Rs. In Lakhs

S. No.	Asset Group (as per notification in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provision for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
i)	Transformers	5.28	298.52	26.25		324.77	113.59	1.39	15.74	130.72	211.18	194.05
a)	Distribution lines	5.28	40.16	-		40.16	22.38	-	2.12	24.50	17.78	15.66
iv)	Others	6.33	29.70	9.00		38.70	14.02	0.57	1.88	16.47	24.68	22.23
6	Meters	6.33	142.84	30.00		172.84	29.45	1.58	7.54	38.57	143.39	134.27
13	IT Equipments	15.00	0.48	-		0.48	0.12	-	0.03	0.15	0.36	0.33
15	Any other items											
16	Gross Asset (Total (1) to (15))		511.70	65.25	-	576.95	179.56	3.54	27.31	210.41	397.39	366.54
17	Less: Consumer contribution		7.89			7.89	-				7.89	7.89
18	Less: Government grants											
19	Less: Deposit Works											
20	Less: Capital Subsidies											
21	Net Asset considered for depreciation (16-17-18-19-20)		503.81	65.25	-	569.06	179.56	3.54	27.31	210.41	389.50	358.65

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

Note :

1. The figures at the beginning of the year & that at the end of previous year will be the same
2. The write off of depreciated price of unserviceable assets & assets not in use/lost/damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.5

Fixed assets & depreciation

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

2020/21 Projected

Rs. in Lakhs

S. No.	Asset Group (as per notification in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provision for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
i)	Transformers	5.28	324.77	26.25		351.02	130.72	1.39	17.13	149.24	220.30	201.78
a)	Distribution lines	5.28	40.16	0.00		40.16	24.50	0.00	2.12	26.62	15.66	13.54
iv)	Others	6.33	38.70	4.00		42.70	16.47	0.21	2.44	19.12	26.23	23.58
6	Meters	6.33	172.84	20.00		192.84	38.57	1.06	9.13	48.76	154.27	144.08
13	IT Equipments	15.00	0.48	0.00		0.48	0.15	0.00	0.03	0.18	0.33	0.30
15	Any other items											
16	Gross Asset (Total (1) to (15))		576.95	50.25	0.00	627.20	210.41	2.66	30.85	243.92	416.79	383.28
17	Less: Consumer contribution		7.89			7.89	0.00				7.89	7.89
18	Less: Government grants											
19	Less: Deposit Works											
20	Less: Capital Subsidies											
21	Net Asset considered for depreciation (16-17-18-19-20)		569.06	50.25	0.00	619.31	210.41	2.66	30.85	243.92	408.90	375.39

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

Note :

- The figures at the beginning of the year & that at the end of previous year will be the same
- The write off of depreciated price of unserviceable assets & assets not in use/lost/damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.5

Fixed assets & depreciation

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

2021/22 Projected

Rs. In Lakhs.

S. No.	Asset Group (as per notification in respect of depreciation)	Rate of depreciation (%)	Gross fixed assets				Provision for depreciation				Net fixed assets at the beginning of the year	Net Fixed Assets at the end of the year
			At the beginning of the year	Additions during the year	Adjustment & deductons	At the end of the year	Cumulative upto the begining of the year	Additions during the year	Adjustment during the year	Cumulative at the end of the year		
1	2	3	4	5	6	7	8	9	10	11	12	13
i)	Transformers	5.28	351.02	45.00		396.02	149.24	2.38	18.52	170.14	246.78	225.88
a)	Distribution lines	5.28	40.16	0.00		40.16	26.62	0.00	2.12	28.74	13.54	11.42
iv)	Others	6.33	42.70	4.00		46.70	19.12	0.25	2.64	22.01	27.58	24.69
6	Meters	6.33	192.84	0.00		192.84	48.76	0.00	10.18	58.94	144.08	133.90
13	IT Equipments	15.00	0.48	0.00		0.48	0.18	0.00	0.03	0.21	0.30	0.27
16	Gross Asset (Total (1) to (15))		627.20	49.00	0.00	676.20	243.92	2.63	33.49	280.04	432.28	396.16
17	Less: Consumer contribution		7.89			7.89	0.00				7.89	7.89
18	Less: Government grants											
19	Less: Deposit Works											
20	Less: Capital Subsidies											
21	Net Asset considered for depriciation (16-17-18-19-20)		619.31	49.00	0.00	668.31	243.92	2.63	33.49	280.04	424.39	388.27

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22 year.

Note :

- The figures at the beginning of the year & that at the end of previous year will be the same
- The write off of depreciated price of unserviceable assets & assets not in use/lost/damaged in natural calamity or assets sold or cost of buy back of assets are to be included in this schedule.

Form D 3.6 (a)

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of Distribution Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S.No.	Particulars (specify items)	2016-17		2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Audited	Approved in Tariff Order	Estimated for the year	Unaudited	Projected	Projected	Projected	Projected	
1	2	3	4	6	7	8	9	10	11	12	13
1	Loan 1										
i.	Gross Loan -Opening										
ii.	Cumulative repayments of Loans upto previous year										
iii.	Net loan-Opening										
iv.	Add: Drawal(s) during the Year										
v.	Less: Repayment (s) of Loans during the year										
vi.	Net loan - Closing										
vii.	Average Net Loan										
viii.	Rate of Interest on Loan on annual basis										
ix.	Interest on loan										
x.	Loan repayment effective from (date to be indicated)										
2	Loan 2										
i.	Gross Loan -Opening										
ii.	Cumulative repayments of Loans upto previous year										
iii.	Net loan-Opening										
iv.	Add: Drawal(s) during the Year										
v.	Less: Repayment (s) of Loans during the year										
vi.	Net loan - Closing										
vii.	Average Net Loan										
viii.	Rate of Interest on Loan on annual basis										
ix.	Interest on loan										
x.	Loan repayment effective from (date to be indicated)										
3	Loan 3										
..	...										
..	...										
4	Total Loan										
i.	Gross Loan -Opening										
ii.	Cumulative repayments of Loans upto previous year										
iii.	Net loan-Opening										
iv.	Add: Drawal(s) during the Year										
v.	Less: Repayment (s) of Loans during the year										
vi.	Net loan - Closing										
vii.	Average Net Loan										
viii.	Interest on Loan										
ix.	Weighted average Rate of Interest on Loans										

NOT APPLICABLE

Form D 3.6 (b)

Calculation of Interest on Normative Loan

Name of Distribution Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

S.No.	Particulars (specify items)	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved In Tariff Order	Normative	Truing Up	Approved In Tariff Order	Normative	Truing Up requirement	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Gross Normative loan - Opening							380.02	511.63	576.88	627.13	
2	Cumulative repayment of Normative Loan upto previous year							152.32	179.56	210.41	243.92	
3	Net Normative loan - Opening							227.70	332.07	366.47	383.21	
4	Increase/Decrease due to ACE/de-capitalization during the Year							131.61	65.25	50.25	49.00	
5	Repayments of Normative Loan during the year							27.24	30.85	33.51	36.12	
6	Net Normative loan - Closing							332.07	366.47	383.21	396.09	
7	Average Normative Loan							279.89	349.27	374.84	389.65	
8	Weighted average Rate of Interest of actual Loans							8.70	8.70	8.70	8.70	
9	Interest on Normative loan							24.35	30.39	32.61	33.90	

Form D 3.6 (c)

Interest on Bonds to meet Terminal Liabilities

Name of Distribution Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S.No.	Particulars (specify items)	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Normative	Truing Up requirement	Approved in Tariff Order	Normative	Truing Up requirement	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13
A	Bond Series 1											
1	Value of Bond											
2	Rate of Interest on Bond											
3	Interest on Bond											
B	Bond Series 2											
4	Value of Bond											
5	Rate of Interest on Bond											
6	Interest on Bond											
C	...											
	...											

NOT APPLICABLE

Form D 3.7

Interest on Working Capital

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

Sl.No.	Particulars	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Audited	Truing Up	Approved in Tariff Order	Unaudited	Truing Up requirement	(Projected)	(Projected)	(Projected)	(Projected)	
1	2	3	4	5	6	7	8	9	10	11	12	13
1	O&M expenses (as per norms)							14.72	15.43	16.18	16.96	
2	Maintenance Spares (as per norms)							0.00	0.00	0.00	0.00	
3	Receivables (as per norms)							508.76	518.95	529.33	539.91	
4	Less: Security Deposit from Consumers.							508.76	518.95	529.33	539.91	
5	Total Working Capital							14.72	15.43	16.18	16.96	
6	Interest Rate.							10.70	10.70	10.70	10.70	
7	Interest on Working Capital							1.58	1.65	1.73	1.82	
8	Security deposits except security deposits held in the form of Bank Guarantee from Users	12.58	13.97	13.30	12.83	12.65	19.83	31.80	32.43	33.08	33.74	
9	Bank Charges on Bank Guarantee/LC to KSEB		24.76	13.59		15.22		2.42	2.47	2.52	2.58	
10	Bank Charges on Rs 7.18 Crores Bank Guarantee to KSEB as per Hon. S C Order.							5.86	5.86	5.86	5.86	
11	Interest on Late Payment - 2016/17		0.24			0						
12	Interest on Normative Loan-D.3.6(b)							24.35	30.39	32.61	33.90	
9	Total Interest and Finance Charges.	12.58	38.97	26.89	12.83	27.87	19.83	66.00	72.80	75.81	77.90	
10	Interest Rate (as per norms)											
11	Interest on Working Capital (actual)											

Form D 3.8

Return on Equity/Return on Net Fixed Assets

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S.No.	Particulars	Ref.	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22
			Approved in Tariff Order	Audited	Truing up Requirement	Approved in Tariff Order	Unaudited	Truing up Requirement	(Projected)	(Projected)	(Projected)	(Projected)
			4	5	6	7	8	9	10	11	12	13
1	Equity at the beginning of the year											
2	Capitalisation											
3	Equity portion of capitalisation											
4	Equity at the end of the year											
	Return Computation											
5	Return on Equity at the beginning of the year	14%*(1)										
6	Return on Equity portion of capitalisation	14%*(3)/2										
7	Total Return on Equity	(5)+(6)										
	In case equity invested in the regulated Business is not clearly identifiable											
8	Net Fixed Assets net of Consumer Contribution & Grants (at the beginning of the year)	(8)	168.09	255.48	194.13	153.29	240.07	208.89	351.49	389.50	408.90	424.39
9	Rate of return	3%										
10	Total return on net fixed assets	3% * (8)	5.04	7.66	5.82	4.60	7.20	6.27	10.54	11.69	12.27	12.73

Form D 3.9

Tax on R.O.E.

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In lakhs

S. No.	Particulars	2016-17			2017-18			2018-19	2019-20	2020-21	2021-22	Remarks
		Approved in Tariff Order	Audited/ Normative	Truing Up	Approved in Tariff Order	Audited/ Normative	Truing Up	Projected	Projected	Projected	Projected	
1	2	3	4	5	6	7	8	9	10	11	12	13
A)	Advance Tax assessed & deposited on-----											
a)	for Quarter I & deposited on 15 th June.											
b)	for Quarter II & deposited on 15 th Sept.											
c)	for Quarter III & deposited on 15 th Dec.											
d)	for Quarter IV & deposited on 15 th March.											
	Total--(A)											

Note:- Tax calculated should be only for the distribution business and should not include income from any other income stream like efficiency gain & incentive etc.

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Year (2016-17)*

Actual/Audited

Rs. in Lakhs

S. No.	Description of the project/Scheme	Capital Expenditure					Capital Work in Progress				Remark
		Opening Balance as on	Exp. During the year	Interest During Const.	Transfer to Fixed Assets	Closing Balance of WIP as on	Additions	Capitalisation	Adjustments	Closing balance	
1	2	3	4	5	6	7	8	9	10	11	12
1	Cable Crimping Tool Hydraulic	-	0.20	-	-	-	-	0.20	-	-	Asset No. 35148
2	Puller 5 Ton Capacity	-	0.27	-	-	-	-	0.27	-	-	Asset No. 35157
3	Rotary Hammer	-	0.11	-	-	-	-	0.11	-	-	Asset No. 35274
4	Fire Extinguishers-(Abc 9 Kg Squeeze Grip Dcp)	-	0.05	-	-	-	-	0.05	-	-	Asset No. 35349
5	Fire Extinguishers-(Abc 9 Kg Squeeze Grip Dcp)	-	0.05	-	-	-	-	0.05	-	-	Asset No. 35351
6	Fire Extinguishers-(Abc 9 Kg Squeeze Grip Dcp)	-	0.05	-	-	-	-	0.05	-	-	Asset No. 35350
7	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35359
8	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35358
9	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35352
10	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35355
11	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35356
12	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35357
13	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35354
14	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 35353
15	Drawing 11 kv line from Chitrapuram	24.91	1.32	-	-	-	-	25.23	-	-	Asset No. 35763
16	connectivity new 11 kv line from Chitrapuram	22.23	3.40	-	-	-	-	25.53	-	-	Asset No. 35764
17	300/5 CT/PT unit for switching Station	1.45	-	-	-	-	-	1.45	-	-	Asset No. 35765
18	Computer Switching Station	-	-	-	-	-	-	-	-	-	Work in Progress
19	VCB TRUCK 400 AMPS	-	-	-	-	-	-	-	-	-	Work in Progress
	Total	48.59	5.69	-	-	-	-	54.28	-	-	

* Note : To be furnished separately for each year commencing from
2016-17 to 2021-22

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Business/Licensee
Licensed Area of SupplyKanan Devan Hills Plantations Company Private Limited
Munnar

Year (2017-18)*

Actual/Unaudited

Rs. In Lakhs

S. No.	Description of the project/Scheme	Capital Expenditure					Capital Work in Progress				Remark
		Opening Balance as on	Exp. During the year (end Mar 2018)	Interest During Const.	Transfer to fixed Assets	Closing Balance of WIP as on (31-03-2018)	Additions	Capitalisation	Adjustments	Closing balance	
1	2	3	4	5	6	7	8	9	10	11	12
1	Computer Switching Station	-	0.48	-	-	-	-	0.48	-	-	Asset No. 35944
2	VCB TRUCK 400 AMPS	-	1.59	-	-	-	-	1.59	-	-	Asset No. 36756
3	Hand Crimping Tool	-	0.03	-	-	-	-	0.03	-	-	Asset No. 37012
4	Hand Crimping Tool	-	0.03	-	-	-	-	0.03	-	-	Asset No. 37013
5	Energy Meters (Sanction 27.00 Lakhs)	-	10.47	-	-	10.47	-	-	-	-	Work in Progress
6	Switch Meters (Sanction 16.50 Lakhs)	-	14.45	-	-	14.45	-	-	-	-	Work in Progress
7	Box Spanner Kit-Tools Kit (Sanction 0.05 Lakhs)	-	-	-	-	-	-	-	-	-	Work in Progress
8	Transformer (Sanction 1.15 Lakhs)	-	-	-	-	-	-	-	-	-	Work in Progress
9	Transformer (Sanction 9.00 Lakhs)	-	-	-	-	-	-	-	-	-	Work in Progress
10											
11											
12											
13											
14											
15											
16											
17											
18		-	-	-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	-	-	
	Total	-	27.05	-	-	24.92	-	2.13	-	-	

* Note : To be furnished separately for each year commencing from
2016-17 to 2021-22

Form D 4.1

Name of Distribution Business/Licensee
Licensed Area of Supply

Project-wise / Scheme-wise Capital Expenditure
Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2018-19)*

Projected

Rs. in Lakhs

S. No.	Description of the project/Scheme	Capital Expenditure					Capital Work in Progress				Remark
		Opening Balance as on	Exp. During the year	Interest During Const.	Transfer to fixed Assets	Closing Balance of WIP as on 31-03-2019	Additions	Capitalisation	Adjustments	Closing balance	
1	2	3	4	5	6	7	8	9	10	11	12
	Box Spanner Kit-Tools Kit (Sanction 0.05 Lakhs)	-	0.03	-	-	-	-	0.03	-	-	Asset No. 37143
	Energy Meters (Sanction 27.00 Lakhs)	-	27.00	-	-	-	-	-	-	-	Work in Progress
	Switch Meters (Sanction 16.50 Lakhs)	-	16.50	-	-	-	-	-	-	-	Work in Progress
	Transformer (Sanction 1.15 Lakhs)	-	1.15	-	-	-	-	-	-	-	Work in Progress
	Transformer (Sanction 9.00 Lakhs)	-	9.00	-	-	-	-	-	-	-	Work in Progress
	Reconductoring of HT OH Line from Kundaly Dam to Chundavurrai Factory (Re-rooting and Reconductoring) - 4										
1	Km		18.12								
2	Reconductoring of HT OH Line from Kundaly Dam to Chittavurrai Factory - 4.50 km		16.88								
3	Energy Meter Replacement - 3000 Nos		30.00								
4	Voltage improvement at Chundavurrai		5.00								
5	Spot Billing		8.00								
		-	131.68	-	-	-	-	0.03	-	-	

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2019-20)*

Projected

Rs. In Lakhs

S. No.	Description of the project/Scheme	Capital Expenditure				Capital Work in Progress				Remark	
		Opening Balance as on	Exp. During the year	Interest During Const.	Transfer to fixed Assets	Closing Balance of WIP as on 31-03-2020	Additions	Capitalisation	Adjustments		Closing balance
1	2	3	4	5	6	7	8	9	10	11	12
1	Reconductoring of HT OH Line from Nettigudi to Guderale - 2 km		7.50								
2	Reconductoring of HT OH Line from Nettigudi to Devikulam - 5 km		18.75								
3	Energy Meter Replacement - 3000 Nos		30.00								
4	Voltage Improvement at Letchmi		9.00								
			65.25								

* Note : To be furnished separately for each year commencing
from 2016-17 to 2021-22

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2020-21)*

Projected

Rs. In Lakhs

S. No.	Description of the project/Scheme	Capital Expenditure				Capital Work in Progress				Remark	
		Opening Balance as on	Exp. During the year	Interest During Const.	Transfer to fixed Assets	Closing Balance of WIP as on 31-03-2021	Additions	Capitalisation	Adjustments		Closing balance
1	2	3	4	5	6	7	8	9	10	11	12
1	Reconductoring of HT OH Line from Earliston Bungalow to Devikulam - 5 km		18.75								
2	Reconductoring of HT OH Line from Indo swiss to Arivikad - 2 km		7.50								
3	Voltage improvement at Kanniamallay		4.00								
4	Energy Meter Replacement - 2000 Nos		20.00								
			50.25								

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 4.1

Project-wise / Scheme-wise Capital Expenditure

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2021-22)*

Projected

Rs. In Lakhs

S. No.	Description of the project/Scheme	Capital Expenditure					Capital Work in Progress				Remark
		Opening Balance as on	Exp. During the year	Interest During Const.	Transfer to fixed Assets	Closing Balance of WIP as on 31-03-2022	Additions	Capitalisation	Adjustments	Closing balance	
1	2	3	4	5	6	7	8	9	10	11	12
	Reconductoring of HT OH Line from ITD to										
1	Kalaar - 5 km		18.75								
	Reconductoring of HT OH Line from										
2	Madupatty to Thenmally - 7 km		26.25								
3	Voltage improvement at Periavurrai		4.00								
			49.00								

* Note : To be furnished separately for each year commencing
from 2016-17 to 2021-22

Form D 4.2

Consolidated report on additions to Fixed Assets during the year

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2016-17)* (Actual)

Rs.in Lakhs

S.No.	Asset Description	Asset Code	Total Addition to Assets	Date of commissioning
1	2	3	4	5
1	Cable Crimping Tool Hydraulic	Asset No. 35148	0.20	10th October 2016
2	Puller 5 Ton Capacity	Asset No. 35157	0.27	26th October 2016
3	Rotary Hammer	Asset No. 35274	0.11	20th February 2017
4	Fire Extinguishers-(Abc 9 Kg Squeeze Grip Dcp)	Asset No. 35349	0.05	28th February 2017
5	Fire Extinguishers-(Abc 9 Kg Squeeze Grip Dcp)	Asset No. 35351	0.05	28th February 2017
6	Fire Extinguishers-(Abc 9 Kg Squeeze Grip Dcp)	Asset No. 35350	0.05	28th February 2017
7	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35359	0.03	28th February 2017
8	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35358	0.03	28th February 2017
9	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35352	0.03	28th February 2017
10	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35355	0.03	28th February 2017
11	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35356	0.03	28th February 2017
12	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35357	0.03	28th February 2017
13	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35354	0.03	28th February 2017
14	Fire Extinguishers-(Abc 6 Kg Squeeze Grip Dcp)	Asset No. 35353	0.03	28th February 2017
15	Drawing 11 kv line from Chitrapuram	Asset No. 35763	26.23	2nd March 2017
16	connectivity new 11 kv line from Chitrapuram	Asset No. 35764	25.63	2nd March 2017
17	300/S CT/PT unit for switching Station	Asset No. 35765	1.45	2nd March 2017
			54.28	

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 5.1

Consumer category wise Previous Tariff

Name of Distribution Business/Licensee
Licensed Area of Supply
Old Tariff

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPs	Minimum Billing
		<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>
1	2	3	4	5	6	7	8	9
	LT Categories							
1	LT I Domestic	Fixed						
	0-40	Single phase-Rs.20	1.50					
	0-50	Three phase-Rs.60	2.80					
	51-100		3.20					
	101-150		4.20					
	151-200		5.80					
	201-250		7.00					
	0-300		5.00					
	0-350		5.70					
	0-400		6.10					
	0-500		6.70					
	above 500		7.50					
2	LT II Colonies	2200.00						
	0 to 999999		6.50					
3	LT III (A) Temp. Connection							
	Per day/kW		140.00					
4	LT III (AB) Temporary extension							
	Per/kW	65.00						
5	LT IV (A) Industry							
	Connected load of and below 10kW (Rs per consumer per month)	100.00	5.20					
	Connected load above 10kW (Rs per kW or part thereof per month)	60.00	5.20					
	Connected load above 20kW (Rs per kW or part thereof per month)	125.00	5.20					
6	LT IV (B) IT and IT enabled services							
	Connected load of and below 10kW (Rs per consumer per month)	100.00	5.80					
	Connected load above 10kW (Rs per kW or part thereof per month)	60.00	5.80					
	Connected load above 20kW (Rs per kW or part thereof per month)	125.00	5.80					
7	LT V (A) Agriculture							
	Per/kW or part thereof per month	8.00						
	0 to 999999		2.00					
8	LT V (B) Agriculture							
	Per/kW or part thereof per month	8.00						
	0 to 999999		2.50					
9	LT VI General (A)							
	Fixed Charge Rs. per kW or part thereof per month of and below 500	50.00	5.50					
	above 500		6.30					
10	LT VI General (B)							
	Fixed Charge Rs. per kW or part thereof per month of and below 500	70.00	6.30					
	above 500		7.00					
11	LT VI General (C)							
	Fixed Charge Rs. per kW or part thereof per month of and below 500	180.00	7.00					
	above 500		8.50					
12	LT VI General (D)							
	Minimum charge single phase	15.00						
	Minimum charge Three phase	25.00						
	0 to 99999		1.80					

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>
1	2	3	4	5	6	7	8	9
13	LT VI General (E)							
	single phase	20.00						
	Three phase	60.00	Non-Telescopic					
	of and below 50 units		2.80					
	of and below 120 units		3.80					
	of and below 200 units		4.50					
	Above 200 units		6.30					
14	LT VI General (F)							
	single phase	60.00						
	Three phase	120.00						
	0-100		5.80					
	0-200		6.50					
	0-300		7.20					
	0-500		7.80					
	above 500		9.00					
15	LT VII Commercial (A)							
	single phase	60.00	Non-Telescopic					
	Three phase	120.00						
	of and below 100 units		6.00					
	of and below 200 units		6.70					
	of and below 300 units		7.40					
	of and below 500 units		8.00					
	Above 500 units		9.30					
16	LT VII Commercial (B)							
	(Rs. per kW or part thereof)Month	40.00	Non-Telescopic					
	0-100		4.70					
	0-200		5.70					
	0-300		6.30					
17	LT VII Commercial (C)							
	(Rs. per kW or part thereof)Month	90.00	Non-Telescopic					
	of and below 1000 kWh		5.90					
	Above 1000 kWh		7.30					
18	LT VIII A unmetred street lights(Public lighting)							
	LT VIII B Tariff for metered street lights and traffic signal lights	30.00						
	0 to 99999		3.60					
20	LT IX Display lighting and Hoardings							
	(Rs.Per connection per month)	500.00						
	0 to 9999		12.50					
	HT Categories							
1	HT I A Industrial	300.00	5.20					
	HT I (B) IT enabled services	300.00	5.60					
2	HT II (A) General	350.00	5.10					
3	HT II (B) General	400.00						
	of and below 30000 units		6.20					
	Above 30000 units		7.20					
4	HT III (A) Agriculture	170.00	2.80					
5	HT III (B) Agriculture	170.00	3.30					
7	HT IV Commercial	400.00						
	of and below 30000 units		6.30					
	Above 30000 units		7.30					
8	HT V (Domestic)	350.00	5.50					

Note: consumer categories in forms are Indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year).

Form D 5.1

Consumer category wise Existing Tariff

Name of Distribution Business/Licensee
Licensed Area of Supply
Tariff from 18.04.2017 - Existing Tariff

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>
1	2	3	4	5	6	7	8	9
	LT Categories							
1	LT I Domestic							
		Single phase-Rs.30						
		Three phase-Rs.80						
	0-50			2.90				
	51-100			3.40				
	101-150			4.50				
	151-200			6.10				
	201-250			7.30				
	0-300			5.50				
	0-350			6.20				
	0-400			6.50				
	0-500			6.70				
	501-999999			7.50				
2	LT II (Colonies/Bulk)							
	0 to 999999	30.00	6.50					
3	LT III (A) Temp. Connection							
	0 to 999999	Single Phase-140	14.00					
		Three phase-Rs.140						
5	LT IV (A) Industry							
	0 to 999999	Single Phase-100	5.50					
		Three phase-Rs.100						
6	LT IV (B) IT Industry							
	0 to 999999		6.00					
7	LT V (A) Agriculture							
	0 to 999999	Single Phase-8	2.00					
		Three phase-Rs.8						
8	LT V (B) Agriculture Farms							
	0 to 999999		2.50					
9	LT VI General (A)							
	0-500	Single Phase-50	5.50					
	501-999999	Three phase-Rs.50	6.30					
10	LT VI General (B)							
	0-500	Single Phase-70	6.30					
	501-999999	Three phase-Rs.70	7.00					
11	LT VI General (C)							
	0-500	Single Phase-180	7.00					
	501-999999	Three phase-Rs.180	8.50					
12	LT VI General (D)							
	0-999999		1.80					
13	LT VI General (E)							
		Single phase-Rs.30						
		Three phase-Rs.80						
	0-50		3.10					
	51-100		4.10					
	101-200		4.80					
	201-999999		6.50					
14	LT VI General (F)							
		Single phase-Rs.60						
		Three phase-Rs.120						
	0-100		5.80					
	0-200		6.50					
	0-300		7.20					

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>
1	2	3	4	5	6	7	8	9
	0-500			7.80				
	501-999999			9.00				
14	LT VI General (G)							
		Single phase-Rs.60						
		Three phase-Rs.180						
	0-500			5.50				
	0-1000			6.50				
	0-2000			7.50				
	0-999999			8.50				
15	LT VII Commercial (A)							
		Single phase-Rs.60						
		Three phase-Rs.120						
	0-100			6.00				
	0-200			6.70				
	0-300			7.40				
	0-500			8.00				
	501-999999			9.30				
16	LT VII Commercial (B)							
	0-100	Single phase-Rs.400		5.00				
	0-200	Three phase-Rs.400		5.70				
	0-300			6.30				
17	LT VII Commercial (C)							
	0-1000	Single phase-Rs.900		5.90				
	1001-999999	Three phase-Rs.900		7.30				
18	LT VIII A Street lights							
	0-999999	Single phase-Rs.32		0.00				
		Three phase-Rs.32						
19	LT VIII B Street lights							
	0 999999	Single phase-Rs.40		3.90				
		Three phase-Rs.40						
	HT Categories							
1	HT I A Industrial							
	1 to 999999999	Three Phase-300		5.50				
2	HT - I B (IT Industrial)							
	1 to 999999999			5.80				
3	HT II (A) General							
	1 to 999999999	Three Phase-350		5.40				
4	HT II (B) General							
	1 to 30000	Three Phase-400		6.20				
	1 to 999999999			7.20				
5	HT III (A) Agriculture							
	1 to 999999999	Three Phase-170		2.80				
6	HT III (B) Agriculture							
	1 to 999999999			3.30				
7	HT IV Commercial							
	1 to 30000	Three Phase-400		6.30				
	1 to 999999999			7.30				
8	HT V (Domestic)							
	1 to 999999999	Three Phase-350		5.50				

Note: consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year).

Form D 5.2

Consumer category wise Proposed Tariff

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	Demand / Fixed charges	Energy Charges	Fuel Adjustment Charges	Capacitor/ Power Factor charges	Rebate	LPS	Minimum Billing
		<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>	<Please specify Unit>
1	2	3	4	5	6	7	8	9
	LT Categories							
1	...							
2	...							
	HT Categories							
1	...							
2	...							
	Extra High Tension (EHT)							
1	...							
2	...							
	Bulk Consumers/ Licensees							
1	...							
2	...							

NOT APPLICABLE

Note: consumer categories in forms are indicative only. Distribution Business/Licensee should indicate consumer categories as per proposed schedule of tariff for ensuing years).

* Note : To be furnished separately for each year in which tariff revision is proposed

Form D.5.3

Revenue from Proposed Tariff

Name of Distribution Business/Licensee: Kanan Devi's HBS Plantations Company Private Limited
 Licensed Area of Supply: Mumbar

Financial Year: 2018-19

Sl. No.	Particulars	No. of consumers billed	Connected load of consumers	Units sold	Demand/ fixed charges	Energy Charges	Fuel adjustment charge	Extra load power demand charge	Adjustment of past billing	Power factor surcharge/penalty	Voltage rebate	Load factor penalty/price rise	Other charges	DPS /PK	Other benefit	WEC incentives	Total Billing	Rs. In Lakh		
																		Rs. Lakh	Rs. In Lakh	
1	IT Categories	3	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	
2	NT Categories																			
3	Extra High Tension (EHT)																			
4	Bulk Consumers/ Licensees																			
5	Revenue from sale of power outside the state																			
6	Less: through power exchange																			
7	Sale to other States																			
8	Sale through Traders																			
9	Total of items not shown categorically																			
10	a) Reactive Energy Charges																			
11	b) Electricity Duty Recovery																			
12	c) Other state levies Recovery																			
13	Total Duty & Levies																			
14	d) Whisking charges Recoveries																			
15	e) Miscellaneous Charges from consumers																			
16																				
17																				
18	Gross Revenue From Sale of Power																			
19	Less: i) Electricity Duty Payable to Govt. (Central)																			
20	ii) Other state levies Payable to Govt. (Central)																			
21	Net Revenue from Sale of Power (Net-1)																			

NOT APPLICABLE

Note: consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories at per tariff for previous & current year and as per proposed tariff for ensuing years.

* Note - To be furnished separately for each year in which tariff revision is proposed

Form D 6.1

Improvement in performance

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	Ref	2016-17	2017-18	MYT Control Period				Remarks
					2018-19	2019-20	2020-21	2021-22	
1	2	3	4	5	6	7	8	9	10
1	Distribution Losses, (%)		11.40%	11.50%	11.50%	11.00%	11.00%	10.00%	
2	Collection Efficiency, (%)		98.52%	98.52%	98.52%	98.52%	98.52%	98.52%	
3	Distribution losses for (%)								
(a)	Urban areas with population exceeding 1 lakh		N.A	N.A	N.A	N.A	N.A	N.A	
(b)	Industrial areas of load exceeding 5MVA#		N.A	N.A	N.A	N.A	N.A	N.A	
(c)	Rural areas		N.A	N.A	N.A	N.A	N.A	N.A	
4 (a)	Percentage of consumers billed		100%	100%	100%	100%	100%	100%	
4 (b)	Revenue realisation , (Rs Lakhs)	D2.1	2397.02	2984.32	3059.29	3120.74	3183.42	3247.27	
5	Stopped Meters %		3.00%	< 3%	< 3%	< 3%	< 3%	< 3%	
6 (a)	Defective meters/metering arrangement%		2%	< 2%	< 2%	< 2%	< 2%	< 2%	
6 (b)	Replacement of Defective meters, %		100%	100%	100%	100%	100%	100%	
7	Supply availability %								
(1)	Base Load supply availability								
(a)	Actual contracted Base Load supply in MW		6.3	8.1	8.1	8.1	8.1	8.1	
(b)	Base Load in MW		9.5	9.5	9.5	9.5	9.5	9.5	
(c)	Base Load supply availability (%) (c=a/b)		66%	85%	85%	85%	85%	85%	
(2)	Peak Load supply availability								
(d)	Actual Contracted Peak Load Supply in MW		6.3	8.1	8.1	8.1	8.1	8.1	
(e)	Peak load in MW		11.5	11.5	11.5	11.5	11.5	11.5	
(f)	Peak Load Supply Availability (%) (c=a/b)		54.78%	70.43%	70.43%	70.43%	70.43%	70.43%	
	Supply availability % $(0.75*c + 0.25*f)$		63.19%	81.35%	81.35%	81.35%	81.35%	81.35%	
8	Transformer failure rate								
a.	Distribution transformers (%)		1.63%	1.63%	1.63%	1.63%	1.63%	1.63%	
b.	Power transformers (%)		NA	NA	NA	NA	NA	NA	

Form D 6.2

Appropriation of Distribution loss

Name of Distribution Business/Licensee
Licensed Area of Supply
Year (2016-17)*

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	2016-17				
		(Actual/Audited)				
		Energy Input	Energy Sales	Energy sent to lower voltage	Distribution Loss	
		MU	MU	MU	Percent	MU
1	2	3	4	5	6	7
	Voltage-wise Apportionment of Distribution losses					
1	33 kV	N.A	N.A	N.A	N.A	N.A
2	11 Kv & LT	43.82	37.87		13.58	5.95
3						
	Overall Distribution Loss					

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 6.2

Appropriation of Distribution loss

Name of Distribution Business/Licensee
Licensed Area of Supply
Year (2017-18)*

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	2016-17 (Actual/Audited)				
		Energy Input	Energy Sales	Energy sent to lower voltage	Distribution Loss	
		MU	MU	MU	Percent	MU
		3	4	5	6	7
	Voltage-wise Apportionment of Distribution losses					
1	33 kV	N.A.	N.A.	N.A.	N.A.	N.A.
2	11 Kv & LT	53.17	46.21		13.09	6.96
3	LT					
	Overall Distribution Loss					

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 6.2

Appropriation of Distribution loss

Name of Distribution Business/Licensee

Kanan Devan Hills Plantations Company Private Limited

Licensed Area of Supply

Munnar

Year (2018-19)*

S.No.	Particulars	2016-17				
		(Actual/Audited)				
		Energy Input	Energy Sales	Energy sent to lower voltage	Distribution Loss	
		MU	MU	MU	Percent	MU
1	2	3	4	5	6	7
	Voltage-wise Apportionment of Distribution losses					
1	33 kv	N.A	N.A	N.A	N.A	N.A
2	11 Kv & LT	54.80	47.13		14.00	7.67
3	LT					
	Overall Distribution Loss					

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Appropriation of Distribution loss

Name of Distribution Business/Licensee
Licensed Area of Supply
Year (2019-20)*

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	2016-17 (Actual/Audited)				
		Energy Input	Energy Sales	Energy sent to lower voltage	Distribution Loss	
		MU	MU	MU	Percent	MU
1	2	3	4	5	6	7
	Voltage-wise Apportionment of Distribution losses					
1	33 kV	N.A	N.A	N.A	N.A	N.A
2	11 Kv & LT	55.90	48.07		14.00	7.83
3	LT					
	Overall Distribution Loss					

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 6.2

Appropriation of Distribution loss

Name of Distribution Business/Licensee
 Licensed Area of Supply
 Year (2020-21)*

Kanan Devan Hills Plantations Company Private Limited
 Munnar

S.No.	Particulars	2016-17 (Actual/Audited)				
		Energy Input	Energy Sales	Energy sent to lower voltage	Distribution Loss	
		MU	MU	MU	Percent	MU
		3	4	5	6	7
	Voltage-wise Apportionment of Distribution losses					
1	33 kV	N.A	N.A	N.A	N.A	N.A
2	11 Kv & LT	57.02	49.03		14.00	7.98
3	LT					
	Overall Distribution Loss					

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 6.2

Appropriation of Distribution loss

Name of Distribution Business/Licensee
Licensed Area of Supply
Year (2021-22)*

Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	2016-17				
		(Actual/Audited)				
		Energy Input	Energy Sales	Energy sent to lower voltage	Distribution Loss	
		MU	MU	MU	Percent	MU
1	2	3	4	5	6	7
	Voltage-wise Apportionment of Distribution losses					
1	33 kV	N.A	N.A	N.A	N.A	N.A
2	11 Kv & LT	58.16	50.02		14.00	8.14
3	LT					
	Overall Distribution Loss					

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 7.1

Category-wise Sales

Name of Distribution Business/Licensee
Licensed Area of Supply
Year 2016-17*

Kanan Devan Hills Plantations Company Private Limited
Munnar

(MU)

S. No.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	HT Categories													
	HT IA Industrial	1.98	2.06	2.15	1.57	1.74	2.02	1.89	2.03	1.87	1.60	1.41	2.03	22.35
	HT II (Non Ind/Comr)	0.03	0.03	0.03	0.03	0.04	0.03	0.04	0.03	0.03	0.04	0.03	0.04	0.40
	HT III Agriculture	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.03	0.02	0.03	0.27
	HT IV Commercial	0.16	0.19	0.17	0.18	0.20	0.19	0.19	0.19	0.21	0.22	0.19	0.19	2.28
	HT V (General)													
	LT Categories													
	LT I Domestic	0.57	0.59	0.58	0.54	0.60	0.59	0.58	0.59	0.59	0.63	0.59	0.57	7.02
	LT II Colonies													
	LT III Temp. Connection													
	LT IV Industries	0.06	0.06	0.05	0.04	0.04	0.05	0.05	0.05	0.05	0.04	0.05	0.05	0.59
	LT V Agriculture											0.01		0.01
	LT VI Non-Domestic	0.12	0.11	0.12	0.12	0.13	0.12	0.12	0.13	0.12	0.14	0.13	0.12	1.48
	LT VII Commercial	0.24	0.26	0.28	0.21	0.24	0.24	0.26	0.26	0.25	0.27	0.26	0.23	3.01
	LT VIII Public Lighting	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.04	0.42
	LT IX Public Lighting													
	LT TOD Tariff													
	Total	3.22	3.36	3.44	2.74	3.04	3.29	3.19	3.33	3.19	3.01	2.72	3.30	37.83

Note : consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuing years).

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 7.1

Category-wise Sales

Name of Distribution Business/Licensee
Licensed Area of Supply
Year 2017-18*

Kanan Devan Hills Plantations Company Private Limited
Munnar

(MU)

S. No.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	HT Categories													
	HT IA Industrial	2.71	2.76	2.91	2.44	2.49	2.57	2.44	2.52	2.36	2.35	2.14	2.19	29.88
	HT II (Non Ind/Comr)	0.03	0.03	0.03	0.04	0.04	0.03	0.03	0.03	0.03	0.04	0.03	0.03	0.39
	HT III Agriculture	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.35
	HT IV Commercial	0.19	0.22	0.20	0.20	0.21	0.20	0.22	0.19	0.22	0.23	0.19	0.18	2.45
	HT V (General)													
	LT Categories													
	LT I Domestic	0.62	0.60	0.61	0.61	0.63	0.63	0.62	0.64	0.60	0.65	0.61	0.59	7.41
	LT II Colonies													
	LT III Temp. Connection													
	LT IV Industries	0.05	0.05	0.05	0.05	0.05	0.06	0.05	0.04	0.05	0.05	0.04	0.05	0.59
	LT V Agriculture													
	LT VI Non-Domestic	0.14	0.12	0.13	0.12	0.14	0.13	0.13	0.14	0.13	0.13	0.14	0.13	1.58
	LT VII Commercial	0.27	0.27	0.28	0.23	0.26	0.27	0.26	0.29	0.26	0.28	0.27	0.24	3.18
	LT VIII Public Lighting	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.37
	LT IX Public Lighting													
	LT TOD Tariff													
	Total	4.08	4.11	4.27	3.75	3.88	3.95	3.81	3.90	3.71	3.79	3.48	3.47	46.20

Note : consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuing years).

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 7.1

Category-wise Sales

Name of Distribution Business/Licensee
Licensed Area of Supply
Year 2018-19*

Kanan Devan Hills Plantations Company Private Limited
Munnar

(MU)

S. No.	Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	HT Categories													
	HT IA Industrial	2.48	3.07	2.54	2.03	1.39	2.26							13.77
	HT II (Non Ind/Comr)	0.03	0.03	0.03	0.04	0.02	0.03							0.18
	HT III Agriculture	0.02	0.03	0.02	0.02	0.02	0.02							0.13
	HT IV Commercial	0.18	0.21	0.19	0.19	0.14	0.15							1.06
	HT V (General)													
	LT Categories													
	LT I Domestic	0.63	0.62	0.60	0.62	0.60	0.61							3.68
	LT II Colonies													
	LT III Temp. Connection													
	LT IV Industries	0.05	0.06	0.05	0.05	0.04	0.04							0.29
	LT V Agriculture													
	LT VI Non-Domestic	0.14	0.14	0.12	0.13	0.13	0.13							0.79
	LT VII Commercial	0.27	0.30	0.26	0.24	0.20	0.18							1.45
	LT VIII Public Lighting	0.03	0.03	0.03	0.02	0.02	0.02							0.15
	LT IX Public Lighting													
	LT TOD Tariff													
	Total	3.83	4.49	3.84	3.34	2.56	3.44							21.50

Note : consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuring years).

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 7.2

D 7.2

Distribution Losses

Name of Distribution B
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Year(2016-17)*

S. No.	Voltage Level	No of Feeders	Feeders metered	Energy Input	Energy Sent to lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Losses (% of Energy Input)
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Circle 1													
Circle 2													
Circle 3													
...													

NOT APPLICABLE

* Note : To be furnished separately for each year commencing from 2016-17 to 2021-22

Form D 7.3

Collection Efficiency

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. In Lakhs

S. No.	Particulars	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	Remarks
		(Actuals/Audited)	Actual/Audited	(Projected)	(Projected)	(Projected)	(Projected)	
1	2	3	4	5	6	7	8	9
	HT Category							
	HT Consumers	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
	Sub total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
	LT Category							
	Domestic							
	LT I	99.50%	99.50%	99.50%	99.50%	99.50%	99.50%	
	Sub total	99.50%	99.50%	99.50%	99.50%	99.50%	99.50%	
	Commercial							
	LT-II (Colony/Bulk)							
	LT-III A (Temp. Connection)	90.69%	90.69%	90.69%	90.69%	90.69%	90.69%	
	LT-IV A (Industry)	97.71%	97.71%	97.71%	97.71%	97.71%	97.71%	
	LT-V A (Agriculture)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
	LT-V B (Agricuilt. Farms)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
	LT-VIA (General)	96.91%	96.91%	96.91%	96.91%	96.91%	96.91%	
	LT-VIB (General)	95.38%	95.38%	95.38%	95.38%	95.38%	95.38%	
	LT-VIC (General)	96.17%	96.17%	96.17%	96.17%	96.17%	96.17%	
	LT-VI D (General)	96.91%	96.91%	96.91%	96.91%	96.91%	96.91%	
	LT-VI E (General)	99.70%	99.70%	99.70%	99.70%	99.70%	99.70%	
	LT-VI F (General)	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	
	LT VIG (General)	91.10%	91.10%	91.10%	91.10%	91.10%	91.10%	
	LT-VIIA- (Commercial)	98.18%	98.18%	98.18%	98.18%	98.18%	98.18%	
	LT-VIIB (Commercial)	98.53%	98.53%	98.53%	98.53%	98.53%	98.53%	
	LT-VIIC (Commercial)	96.50%	96.50%	96.50%	96.50%	96.50%	96.50%	
	Sub total	98.43%	98.43%	98.43%	98.43%	98.43%	98.43%	
	IT toid Tariff							
	Public Lighting	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
	Total	98.52%	98.52%	98.52%	98.52%	98.52%	98.52%	

Note: 1. Collection Efficiency should be calculated after taking into account provision for bad debts (as per Tariff Policy para 8.2.1(IV))

Note: 2. consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year and as per proposed tariff for ensuing year).

Name of Distribution Business/Licensee
Licensed Area of Supply

Deviation Analysis
Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2016-17)

Rs. In Lakhs

S. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	2	3	4	5	6	7	8
1	Cost of own power generation/power purchase	2228.44	2123.88	104.56	Lower power purchase cost is because of lower units purchased on account of lower sales and lower distribution loss at 11.40%		
2	Transmission Charges						
3	NLDC/RLDC/SLDC Charges						
4	Operation & Maintenance Expenses						
4.1	Employee Expenses	84.78	155.85	(71.07)	The higher Employee cost in respect of Staff Wage settlement with effect from 1st January 2017 also Share of expenses of Management Staff was not approved by the Commission.		71.07
4.2	Administration & General Expenses	14.73	35.14	(20.41)	Bank Charges on Bank Guarantee for Rs.24.76 Lakhs including Rs 15.29 lakhs in respect of Bank Guarantee given to KSEBL as per the direction of the Hon. Supreme Court of India.		
4.3	Repair & Maintenance Expenses	17.62	30.83	(13.21)	Only the minimum necessary repairs and maintenance expenditure was incurred. The over expenditure was purely on account of inadequate approved amount.		13.21
5	Interest and finance charges on long term loans						
6	Depreciation	14.80	17.55	(2.75)			(1.97)
	Interest on Working Capital						
7		12.58	14.21	(1.63)	Higher interest on account of Rs 0.24 lakhs incorrectly charged by KSEB on the ground of delay in payment of monthly bill and higher provision for interest made for payment on consumers security deposits.		1.63
8	Interest on consumer security deposits and deposits from Users of the distribution system						
9	Any other item (to be specified)-Inspection Charges.	0.44	0.53	(0.09)			0.1
	Duty III		12.56	(12.56)	This was not allowed by the Commission while approving the ARR-ERC.		12.56
10	Contribution to contingency reserves						
11	Provisioning for Bad debts, if any		1.70	(1.20)			
A	Total Expenditure	2373.39	2391.75	(18.36)		0	96.6
B	Return on Equity						
C	Tax on ROE	5.04	0	5.04	No claimed in the petition		5.04
D	Revenue						
1	Revenue from sale of electricity	2443.70	2397.02	-46.68	On account of lower units sold 37 mn against approved 39.55mn but at an higher rate of Rs 6.31 per unit against approved rate of 6.16 per unit.		

Deviation Analysis

Name of Distribution Business/Licensee		Kanan Devan Hills Plantations Company Private Limited				
Licensed Area of Supply		Munnar				
2	Other Income					
		16.76	17.18	0.42	This increase is on account of miscellaneous income relating to the operations.	0.42

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

Name of Distribution Business/Licensee
Licensed Area of Supply

Deviation Analysis
Kanan Devan Hills Plantations Company Private Limited
Munnar

Year (2017-18 - Unaudited)

S. No.	Particulars	Rs. In Lakhs					
		Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	2	3	4	5	6	7	8
1	Cost of own power generation/power purchase	2264.54	2811.98	(547.44)	BST Tariff increased to Rs 4.60 per unit from 17th April 2017 against ARR estimate of Rs 4.30 per unit for the whole year. Actual net purchases were higher at 53.17 mn units against approved 46.80 mn units following additional 2 KVA Load allowed by KSEB since April 2017. Actual units sold 46.25 mn units against approved 40.29 mn units.		547.44
	2 Transmission Charges						
	3 NLDC/RLDC/SLDC Charges						
	4 Operation & Maintenance Expenses						
4.1	Employee Expenses	89.74	180.141	(90.40)	The higher Employee cost in respect of Staff Wage settlement with effect from 1st January 2017 and normal increases on account of DA. Actual employee costs included share of management staff expenses which was not approved.		
4.2	Administration & General Expenses	15.59	12.56	3.03	Bank Charges on Bank Guarantee for Rs.15.12 Lakhs transferred to Finance Cost		
4.3	Repair & Maintenance Expenses	18.65	33.11	(14.46)	Only the minimum necessary repairs and maintenance expenditure was incurred. The over expenditure was purely on account of inadequate approved amount.		14.46
5	Interest and finance charges on long term loans						
6	Depreciation	14.80	20.26	(5.46)			5.46
7	Interest on Working Capital	12.83	27.87	(15.04)	Approved amount was @ 8.75% on the Security Deposit received from consumers Rs 143.80 lakhs. Actual amount @6.25 % on Rs 207.08 lakhs. Actual amount also includes Rs 15.22 lakhs towards Bank Charges.		15.04
8	Interest on consumer security deposits and deposits from Users of the distribution system						
9	Any other item (to be specified)-Inspection Charges.	0.46	0.51	(0.05)			0.05
	Duty on Line Loss		0	0.00			
	Duty III		14.15	(14.15)	Not approved in the ARR-ERC petition		0.33
10	Contribution to contingency reserves						
11	Provisioning for Bad debts, if any						
A	Total Expenditure	2416.61	3100.58	(683.97)		0	582.78

		Deviation Analysis				
Name of Distribution Business/Licensee Licensed Area of Supply		Kanan Devan Hills Plantations Company Private Limited Munnar				
B	Return on Equity					
C	Tax on ROE	4.60	0	4.60	Not included in the ARR-ERC Petition.	4.60
D	Revenue					
1	Revenue from sale of electricity	2490.54	2984.32	493.78	Actual units sold 46.25 mn units against approved 40.29 mn units. Avg price realised Rs 6.44 per unit against approved Rs 6.17 per unit.	493.78
2	Other income	18.48	17.74	-0.74		

Note: Please give detailed explanation separately for the deviations on account of uncontrollable factors.

Form D 9

Consumer category-wise Cross-subsidy

Name of Distribution Business/Licensee
Licensed Area of Supply

Kanan Devan Hills Plantations Company Private Limited
Munnar

2018-19*

S.No.	Particulars	Average Cost of Supply (Rs./unit)	Average Billing Rate		Ratio of Average Billing Rate to Average Cost of Supply (%)		Proposed percentage increase in tariff (%)
			As per latest Tariff Order	Proposed by Distribution Business/Licensee	As per latest Tariff Order	Proposed by Distribution Business/Licensee	
1	2	3	4	5	6	7 = 5 / 3	8 = 5 / 4
	LT Categories						
1	...						
2	...						
3	...						
	High Tension (HT)						
1	...						
2	...						
3	...						
4	...						
	Extra High Tension (EHT)						
23	EHT 66 kV						
24	EHT 110 kV						
25	EHT 220 kV						
26	Railway Traction						
27	Bulk Consumers/ Licensees						
	Kinesco Power Utilities Private Limited						
	Cochin Special Economic Zone						
	Rubber Park India Pvt Ltd						
	Technopark						
	Cochin Port Trust						
	Thrissur Municipal Corporation						
	Kanan Devan Hills Plantation Corporation Limited						
	Infopark						
	Military Engineering Services						
	Electricity Department Pondicherry						
	Electricity Department Karnataka						

Note: consumer categories in forms are indicative only. Distribution Business/Licensee should indicate actual consumer categories as per tariff (as per existing tariff for previous & current year).

*To be furnished for all years for which tariff revision is proposed

KSEBL SBU-wise P&L Account

Profit & Loss Account

KSEB Limited

Kanan Devan Hills Plantations Company Private Limited
Munnar

Rs. in Lakhs

S.No.	Particulars	Ref	Audited Accounts of Licensee	Electricity Distribution Business	Other Business	Remarks
1	2	3	4	5	6	7
	I. INCOME					
	a. Revenue from Sale of Power					
	b. Revenue Subsidies and Grants					
	c. Other Income					
	Total (a+b+c)					
	II. EXPENDITURE					
	a. Repairs and Maintenance.					
	b. Employee Cost					
	c. Administration and General Expenses					
	d. Depreciation					
	e. Interest and Finance charges					
	f. Subtotal (a+b+c+d+e)					
	g. Less Capitalised Expenses:					
	- Interest & Finance Charges					
	- Other Expenses					
	h. Other Debits					
	i. Extra Ordinary Items					
	j. Purchase of power					
	k. Generation of Power					
	Total Expenditure (f-g+h+i+j+k)					
	III. Profit /(Loss) before Tax (I-II)					
	IV. Provision for Income Tax					
	V. Net Prior period credits (Charges)					
	VI. Surplus (Deficit)					
	VII. Net Assets at the beginning of the year (Less consumer's Contribution)					
	VIII. Rate of Return (VI / VII)					

NOT APPLICABLE

Note: Reconciliation between audited accounts of KSEBL Limited and amounts for each SBU should be furnished.

Note: Above details should be submitted for (2015-16 & 2016-17), for which audited accounts are available

Name of Distribution Licensee

Profit & Loss Account
Kanan Devan Hills Plantations Company Private Limited
Munnar

S.No.	Particulars	Ref	Audited Accounts	Generation SBU	Transmission SBU	Rs. In Lakhs			Remarks
						Distribution SBU	SLDC		
1	2	3	4	5	6	7	8	9	
	I. INCOME								
	a. Revenue from Sale of Power								
	b. Revenue Subsidies and Grants								
	c. Other Income								
	Total (a+b+c)								
	II. EXPENDITURE								
	a. Repairs and Maintenance.								
	b. Employee Cost								
	c. Administration and General Expenses								
	d. Depreciation								
	e. Interest and Finance charges								
	f. Subtotal (a+b+c+d+e)								
	g. Less Capitalised Expenses:								
	- Interest & Finance Charges								
	- Other Expenses								
	h. Other Debits								
	i. Extra Ordinary Items								
	j. Purchase of power								
	k. Generation of Power								
	Total Expenditure (f-g+h+i+j+k)								
	III. Profit / (Loss) before Tax (I-II)								
	IV. Provision for Income Tax								
	V. Net Prior period credits (Charges)								
	VI. Surplus (Deficit)								
	VII. Net Assets at the beginning of the year (Less consumer's Contribution)								
	VIII. Rate of Return (VI / VII)								

Note: Reconciliation between audited accounts of KSEBL Limited and amounts for each SBU should be furnished.



Annual Declaration & Reconciliation Form



Welcome : HON

Products & Services

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Account Types

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Deposit Account Details

08-Nov-2018 [02:24 PM IST]

Account Details

Account No./Nick Name	Deposit Date	ROI(%p.a)	Tenor	Maturity Date	Maturity Amount	Balance
00000037616898733 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	27-Mar-2018	6.5	2 Year(s) 0 Month(s) 0 Day(s)	27-Mar-2020	INR 1,06,93,807.00	INR 94,00,000.00
00000037616898494 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	27-Mar-2018	6.5	2 Year(s) 0 Month(s) 0 Day(s)	27-Mar-2020	INR 1,11,48,862.00	INR 98,00,000.00
00000037616898508 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	27-Mar-2018	6.5	2 Year(s) 0 Month(s) 0 Day(s)	27-Mar-2020	INR 1,10,35,098.00	INR 97,00,000.00
00000037616898256 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	27-Mar-2018	6.5	2 Year(s) 0 Month(s) 0 Day(s)	27-Mar-2020	INR 98,97,459.00	INR 87,00,000.00
00000037616897604 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	27-Mar-2018	6.5	2 Year(s) 0 Month(s) 0 Day(s)	27-Mar-2020	INR 1,02,38,751.00	INR 90,00,000.00
000000376168973357 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	27-Mar-2018	6.5	2 Year(s) 0 Month(s) 0 Day(s)	27-Mar-2020	INR 1,08,07,570.00	INR 95,00,000.00
00000037545014920 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	05-Jan-2018	5.25	1 Year(s) 0 Month(s) 0 Day(s)	05-Jan-2019	INR 3,27,60,463.00	INR 3,10,95,526.00
00000067375193837 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	06-Sep-2016	6.7	1 Year(s) 0 Month(s) 0 Day(s)	06-Sep-2019	INR 2,40,277.00	INR 2,24,831.00
00000067375193848 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	06-Sep-2016	6.7	1 Year(s) 0 Month(s) 0 Day(s)	06-Sep-2019	INR 2,40,277.00	INR 2,24,831.00
00000067365624507 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	20-Jun-2016	0.0	0 Year(s) 0 Month(s) 0 Day(s)	-	INR 0.00	INR 0.00
00000067358975177 / KANAN DEVAN HILLS PLANTATIONS COMPANY PRIVATE LIMITED	20-Mar-2018	6.75	2 Year(s) 0 Month(s) 0 Day(s)	20-Mar-2020	INR 2,05,99,017.00	INR 1,80,17,973.00
00000067324822256 / KDHP-DIVIDEND ACCOUNT FOR THE YEAR ENDED MARCH 2015	06-Jun-2015	0.0	0 Year(s) 0 Month(s) 0 Day(s)	-	INR 0.00	INR 0.00

Net Balance

INR 10,56,63,161.00

[Back](#)

➤ This page displays the Book balance in each account.
 ➤ ROI indicates Rate of Interest.